State of New Mexico

Form C-104

Revised Feb. 26, 2007

1625 N. Franch Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

7/15/2010

Date:

405-552-7802

Phone:

Oil Concervation Division

Energy, Minerals & Natural Resources	Department
	RECEIVED
Oil Concervation Division	
1220 South St. Francis Dr.	DEC 1 & 2010

Submit to Appropriate District Office

District III					1220 Sou	th St. France	cis Dr.	DE	EC 14	2010	Jour		5 Copies		
1000 Rio Brazo District IV	os Rd., Azt	ec, NM 87410			Santa F	Fe, NM 87	- 1				. [l	AMENDED REPORT		
1220 South St.									CD AF			l			
I.			R ALL	OWAE	BLE AND A	UTHOR				ANSI	ORT				
Operator N		² OGRID Number													
Devon Energy Production Company, LP 20 North Broadway, Oklahoma City, OK 73102-8260							Reason for Filing Code / effective date								
											NW				
API Number 30-015-37385 Pool Name Dog Canyon							Volfcomp Va-						1 Code / 7 970		
⁷ Prope		⁸ Property Name							9 Well N	⁹ Well Number					
	<u> 377</u>	<u>87 </u>	Dickens 29				Federal					1H /			
	face Lo		In .	Tr. (1)	ln			In .		I		- 1			
UI or lot no. P	Section 29	Township 16	Range 28	Lot Idn	Feet from the 170'	North/Sou	uth Line uth			West Line County Eddy		County Eddy			
L		le Location		<u> </u>	1,0			<u> </u>	770		epest (<u></u>	<u> </u>		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line	Feet	from the	East/W	est Line		County		
M	27	164	25 E		395		uth		7 7 7		West	Eddy			
12 Lse Code F	Produc	cing Method C P	ode		ection Date 2/2010	C-129 Per	mit Numb	er	™ C-129 F	lifective	Date		C-129 Expiration Date		
III. Oil a	and Ga	s Transpo	rters		I										
18 Tı	ransporter	· [15	Transporter Na	me						20	O/G/W		
	OGRID)			and Address	avajo Refi	ning								
0	15694	٠,, سو-ي				P.O. Box 1	159						0		
					Ar	tesia, NM	88211					. 4			
	9171					CP Midstr P.O. Box 50							G		
V 1 - 1 - 1 V 1 - 1 V 2		, rs, s,					d, TX 79702								
	1 54 5					- 111-2									
44,	1337.														
	\$ 1.5 A											• • ; ;			
. 17 G St., .		i sporti e e 📗							····				<u> </u>		
IV. Well	l Comp			7: 2:	·	24									
²¹ Spud Date 5/1/20	10	²² Ready I 7/12/2				²⁴ PBT 10.6	BTD 25 Perforations 6820' - 10602'				1				
	Hole Size	Marie - Marie	28 Casing & Tubing Size				28 Depth Set				30 Sacks Cement				
	17 1/2''		13 3/8"H-40				603'				682 sx Cl C				
	17 172	<u>-</u>					000					002 3X CI C			
12 1/4" 9 5/8"					/8'' J-55	2313'					920 sx Cl C				
						6850'				680 sx Cl H (Pilot Hole)					
8 3/4"															
8 3/4"					5 1/2" P-110			10670'				2800 sx Cl C			
V. Well	Test Da	ata			33										
1		Delivery Date Test Date		34	Test Length		34	Tbg. Pressure			Csg. Pressure				
7/12/2010		7/12/201	0	7/27/2010)	24						41			
Choke Size		Oil 166			`	Gas					Test Method				
⁴² I hereby cer	rtify that th	e pales of the C		vation divis	1		119					i			
been compli	ied with ah	d that the infor	nation giv	en above is	true and complete	e to the	OIL	. COI	NȘERV.	ATIO	N DIVI	SIO	N		
best of my knowledge and belief. Signature:						l	\mathcal{A}								
- / / / / / / / / / / / / / / / / / / /					App	Approved by:									
Printed Name: Stephanie A. Ysasaga					Title	<u>. </u>	157	H	ح	rpe	N				
Title: Sr. Staff Engineering Technician							Approval Date:								
1		51. Gta11	ــــــــــــــــــــــــــــــــــــــ	1001		Appr	ora Date.		7	58 2	J ATN				
e-Mail Address	::	[