<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

i. REQUEST FOR ALLOWADED AND NOTIFICIATION TO TRANSFORT				
Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600 Midland, TX 79701		² OGRID Number 162683 ³ Reason for Filing Code/ Effective Date NW / 08-15-10		
⁴ API Number	⁵ Pool Name		⁶ Pool Code	
30-015-37714	Sage Draw; Wolfcamp, East	12	96890	
⁷ Property Code	8 Property Name	Po	⁹ Well Number	
38096	Seldom Seen 15 Federal		001	
II 10 Surface Loca	tion			

North/South Line East/West line Ul or lot no. Lot.Idn Section Township Range Feet from the Feet from the County 15 **25S** 26E 660 South 660 East Eddy 11 Bottom Hole Location Range North/South Line Feet from the East/West line County Ul or lot no. Section Township Lot.Idn Feet from the

West M 15 **25S** 26E 1191 South 675 Eddy 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date F F 08-15-10

III. Oil and Gas Transporters ²⁰ POD 21 O/G 22 POD ULSTR Location Transporter Name Transporter **OGRID** and Address and Description 24650 ENTERPRISE FIELD SERVICES L.L.C. G Same as above P O BOX 4503 Houston, TX 77210 Sunoco Inc. R&M 0 Same as above P. O. Box 2039 Tulsa, OK DEC 1 0 2010

WOOD ARTESIA IV. Produced Water ²⁴ POD ULSTR Location and Description Same as above

V. Well Completion Data ²⁷ TD ²⁸ PBTD 30 DHC, MC Ready Date ²⁹ Perforations Spud Date MD 13616 MD 13616 04-07-10 08-15-10 TVD 9537 TVD 9537 9771-13550 33 Depth Set 31 Hole Size 34 Sacks Cement 32 Casing & Tubing Size 171/2 13% 442 400 121/4 95% 1935 750 7 9320 83/4 1170 2% 9320-10109 61/8 41/2 9102-13610 450 2% 9000

VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date Tbg. Pressure **Test Date** 38 Test Length 40 Csg. Pressure 08-15-10 08-15-10 08-18-10 24 hrs 2500 0 44 Gas Choke Size 42 Oil Water 45 AOF **Test Method** 20/64 17 1162 610 **Producing** ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Natalie Krueger FEB 0 8 2011 Approval Date: Title: Regulatory Analyst E-mail Address: nkrueger@cimarex.com

KZ

Phone: 432-620-1936

Date: 12/8/2010