

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other										5. Lease Serial No. NM-38464	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc.										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 50250 Midland, TX 79710 16696					3a. Phone No. (include area code) 432-685-5717					8. Lease Name and Well No. Pure Gold A Federal #12	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1940 FSL 1980 FEL NWSE(J) At top prod. interval reported below At total depth										9. API Well No. 30-015-35303	
10. Field and Pool, or Exploratory Sand Dunes Delaware, West										11. Sec., T., R., M., or Block and Survey or Area Sec 21 T23S R31E	
12. County or Parish Eddy										13. State NM	
14. Date Spudded 4/1/08										15. Date T.D. Reached 4/23/08	
16. Date Completed ☐ D & A ☒ Ready to Prod. 6/17/08										17. Elevations (DF, RKB, RT, GL)* 3368' GR	
18. Total Depth: MD TVD 8151'					19. Plug Back T.D.: MD TVD 8060'					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL\MGL\DSNL\SDL										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	48#	0	774'		700PP	224	Surface	N/A		
12-1/4"	8-5/8"	32#	0	4116'		1500PP	539	Surface	N/A		
7-7/8"	5-1/2"	17#	0	8151'	5895-3935'	1725PzP	402	Surface	N/A		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	7978'	---									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Delaware		6659'	7956'	6659-7956'		.43	88	open			
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
7811-7956'		27645g WF GR30 + 26168g DF 140 R-21 + 125962# sd									
6659-7950'		5100g 7-1/2" AS Acid									
28. Production - Interval A											
Date First Produced 6/17/08	Test Date 7/3/08	Hours Tested 24	Test Production →	Oil BBL 111	Gas MCF 186	Water BBL 591	Oil Gravity 32.0	Gas Gravity	Production Method Pumping		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 111	Gas MCF 186	Water BBL 591	Gas: Oil Ratio 1676	Well Status Active	ACCEPTED FOR RECORD		
28a. Production-Interval B									AUG 2 / 2010		
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method Is/Chris Walls		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	4193'
				Bell Canyon	4221'
				Cherry Canyon	5101'
				Brushy Canyon	6398'
				Bone Spring	8040'
Bureau of Land Management RECEIVED AUG 10 2010 Carlsbad Field Office Carlsbad, N.M.					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 8/7/10

PURE GOLD A FEDERAL #12

Date	Station	Type	Code	MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	V. Sec (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)
04/01/2008	Tie On			0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
04/01/2008	NORMAL			448.0	0.50	0.00	448.0	2.0	0.0	2.0	0.11	0.11	0.00
04/02/2008	NORMAL			804.0	1.00	0.00	804.0	6.6	0.0	6.6	0.14	0.14	0.00
04/05/2008	NORMAL			1,281.0	1.50	0.00	1,280.8	17.0	0.0	17.0	0.10	0.10	0.00
	NORMAL			1,774.0	1.50	0.00	1,773.7	29.9	0.0	29.9	0.00	0.00	0.00
04/06/2008	NORMAL			2,268.0	0.75	0.00	2,267.6	39.6	0.0	39.6	0.15	-0.15	0.00
	NORMAL			2,760.0	1.00	0.00	2,759.5	47.1	0.0	47.1	0.05	0.05	0.00
04/07/2008	NORMAL			2,981.0	1.00	0.00	2,980.5	51.0	0.0	51.0	0.00	0.00	0.00
04/08/2008	NORMAL			3,457.0	3.00	0.00	3,456.2	67.6	0.0	67.6	0.42	0.42	0.00
04/09/2008	NORMAL			3,678.0	3.00	0.00	3,676.9	79.2	0.0	79.2	0.00	0.00	0.00
	NORMAL			3,850.0	3.00	0.00	3,848.6	88.2	0.0	88.2	0.00	0.00	0.00
04/10/2008	NORMAL			4,116.0	1.50	0.00	4,114.4	98.6	0.0	98.6	0.56	-0.56	0.00
04/12/2008	NORMAL			4,603.0	2.00	0.00	4,601.2	113.5	0.0	113.5	0.10	0.10	0.00
04/13/2008	NORMAL			4,910.0	1.75	0.00	4,908.0	123.5	0.0	123.5	0.08	-0.08	0.00
	NORMAL			5,268.0	1.50	0.00	5,265.9	133.7	0.0	133.7	0.07	-0.07	0.00
04/14/2008	NORMAL			5,741.0	1.00	0.00	5,738.8	144.0	0.0	144.0	0.11	-0.11	0.00
	NORMAL			6,091.0	2.00	0.00	6,088.6	153.2	0.0	153.2	0.29	0.29	0.00
	NORMAL			6,404.0	1.50	0.00	6,401.5	162.7	0.0	162.7	0.16	-0.16	0.00
04/15/2008	NORMAL			6,888.0	1.25	0.00	6,885.4	174.3	0.0	174.3	0.05	-0.05	0.00
	NORMAL			7,365.0	1.75	0.00	7,362.2	186.8	0.0	186.8	0.10	0.10	0.00
04/16/2008	NORMAL			7,682.0	1.75	0.00	7,679.0	196.5	0.0	196.5	0.00	0.00	0.00
04/18/2008	NORMAL			7,864.0	1.00	0.00	7,861.0	200.9	0.0	200.9	0.41	-0.41	0.00
04/19/2008	NORMAL			8,151.0	1.00	0.00	8,148.0	205.9	0.0	205.9	0.00	0.00	0.00