

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

OCD Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 800 FEL A SEC 26 T24S R31E

BHL: 337 FSL & 645 FEL PP: 370 FNL & 781 FEL

5. Lease Serial No.
NM-012121

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Cotton Draw Unit 119H

9. API Well No.
30-015-37447

10. Field and Pool, or Exploratory
Poker Lake South; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deep directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. or file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/2/10 - 9/21/10

MIRU PU. DO DV Tool to PBTD 12,682'. Displ w/ 2% KCL. RU WL run CBL/CCL/GR TOC @ 3596'. RD WL. Perf 12,670-12,164 Total: 30 shots. RU BJ test 8K#. Start Pad 357 bbls Spectra Frac 2800. Pump 30 bbls .25 100 mesh sd, 35 bbls 7 1/2% HCL, 10,080# 100 mesh sd, 223,302# 20/40 white sd. Tail w/ 78,398# 20/40 super LC. FL w/ 10# Linear Gel. Perf 11,908-10:12 shots; 11,654-56: 10 shots; 11,400-02: 8 shots, 1500g 7 1/2% HCL, 233 BS. Pump pad 8,642# 100 mesh sd, 225,671# 20/40 white sd. Tail w/ 83,801# 20/40 Super LC, FL w/ 265 bbls 10# Gel. Perf 11,146-48:12 shots; 10,892-95:10 shots; 10,638-40:8 shots. Total 30 shots. Pump 23 bbls 10# Gel Spearhead 35 bbls 7 1/2% HCL, 218 bbls 10# Gel, 239 bbls Linear Gel, 4846 bbls Spectra 2800 w/ 10,027# 100 mesh sd, 233,867# 20/40 white sd. Tail w/ 77,148# 20/40 Super LC, FL w/ 252 bbls 10# Linear Gel. Perf 10384-86:12 shots; 10130-32:10 shots; 9876-78:8 shots. Total 30 shots. Perf 10,384-86:12 shots; 10,130-32:10 shots; 9876-78: 8 shots. Total 30 shots. Pump 24 bbls 10# Gel, 35 bbls 7 1/2% HCL, 235 bbls prepap, 4772 bbls Xlinked, 11,779# 100 mesh sd, 234,144# 20/40 white sd. Tail w/ 78,556# 20/40 Super LC. Perf 9622-24; 9350-52; 9114-16: Total 30 shots. Pump 24 bbls 10# Gel, 35 bbls 7 1/2% HCL, 214 bbls pre-pad, 50 bbls 20/40 white sd, 4550 bbls Xlink w/ 235,628# 20/40 white sd. Tail w/ 58,714# 20/40 Super LC. FL w/ 218 bbls 10# Gel. Perf 8870-72;8606-08;8352-54: Total 30 shots. Pump 24 bbls 10# Gel, Spearhad 31 bbls 7 1/2% HCL, 188 bbls pre-pad. Pump 20/40 white sd, 4634 bbls Xlink w/ 230,522# 20/40 white sd. Tail w/ 66,244# 20/40 Super LC sd. FL w/ 196 bbls 10# Gel. RIH w/ bit & 200 jts 2 7/8" tbg & tag @ 12,562. CO to PBTD 1,683'. CHC. RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Name _____
Title _____

ACCEPTED FOR RECORD
Judy A. Barnett X8699
Regulatory Specialist

Date

1/25/2011

(This space for Federal or State Office use)

Approved by _____

Title _____

FEB 11 2011
/s/ Dustin Winkler

Date

Conditions of approval, if any:

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOCD

[Signature]

RECEIVED
FEB 15 2011
NMOCD ARTESIA