District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV,
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Form C-141

30-015-23694

Release Notification and Corrective Action

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Facility Name: Conoco 7 State Battery Surface Owner: Mineral Owner LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Eddy Latitude N32.67714 Longitude W104.11526 NATURE OF RELEASE Type of Release Produced oil and water Volume of Release +5 bbls Volume Recovered Source of Release Line to heater ruptured Date and Hour of Occurrence Date and Hour of I		
Surface Owner: Mineral Owner Lease No.		
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1 09/09/09 1 09/09/09	Hour of Occurrence Date and Hour of Discovery	
Was Immediate Notice Given? If YES, To Whom?		
Yes No Not Required		
By Whom? Gary Newton, Field Supervisor Date and Hour (09/09/09) Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.	Date and Hour (9)/09/09	
Yes No	it ves, volume impacting the watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
No .		
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Describe Cause of Problem and Remedial Action Taken.*		
Line to heater ruptured causing discharge in bermed battery area. The free fluids were immediately removed and sent to disposal.		
Describe Area Affected and Cleanup Action Taken.* All facilities were removed from the area. The area of the spill origin was excavated to a total depth of approximately 10' below the saturation zon	In anial Decompless	
affected area was cored to an approximate depth of 37 below ground surface and determined to have soil concentrations of TPH, BTEX and chlorid		
range. Lateral delineation of the site was completed on December 15th. With the depth to groundwater greater than 150', the ranking score for this sit		
855 cubic yards of brine contaminated soils were transported to the Lea Land commercial disposal facility near Carlsbad, New Mexico for internment in to replace the excavated materials. In accordance with the approved protocol PR-132A, a 20 mil HDPE liner was installed atop compacted clay to		
covered to ground level with mixed and blended soils having a maximum 500 ppm chloride concentration. A second surface liner was installed extended to cover the containment berms. Tank Battery was re-built	op a 6" clay layer	and
Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NN	OCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which		ļ
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the op- should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface v		ih l
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance		"
federal, state, or local laws and/or regulations.		
OIL CONSERVATION DIVISI	<u>N</u>	ĺ
Signature: Kelle Maldonado		
Approved by Dist Ries But Allendo		- 1
Printed Name: Renee Maldonado		
Title: Regulatory Agent : Approval Date: 2/25/201 Expiration Date: \(\mathcal{N} \)	F	
E-mail Address: rence maldonado@ melroseenergy.com Conditions of Approval: NA	П	
Date: 03/12/10 Phone: 832 698 7000	u	
Attach Additional Sheets If Necessary	フィー	