

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

CCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator ☒
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
225 FSL 1868 FEL O 8 T25S R29E
BHL: 420 FSL & 330 FWL M 8 T25S R29E

5. Lease Serial No.
NMNM-99147

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Slider 8 Federal 4H ☒

9. API Well No.
30-015-38243 ☒

10. Field and Pool, or Exploratory
Willowlake; Bone Spring, Southeast

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

12/1/10 - 12/2/10 MIRU Ashton Rig. Spud well. TD 17 1/2" hole @ 526'.
12/3/10 - 12/4/10 RIH w/ 10 jts 13 3/8" 48# H40 STC csg & set @ 526'. RU BJ lead w/ 295 sx C + 2% CALCL2 + 1/8#CF + 4% Gel Yld 1.74. Tail w/ 250 sx C + 2% CACL2 + 1/8#CF Yld 1.35. Displ w/ 63 bbls FW. Circ 60 bbls. Contacted BLM. Rls Ashton rig @ 4:00 am. 2/30/10 - MIRU. Test BOPs & assoc equipment.
1/6/11 - 1/7/11 - TD 12 1/4" hole @ 2865'. Notified BLM (Terry Cartwright) run cement & csg. RIH w/65 jts 9 5/8" 40# J-55 LTC csg (cent every 4 jts) to 2690' and set @ 2856'. RU BJ Test to 3000#. Lead w/ 1050 sx 35:65 POZ Premium C @ 12.6 ppg, Yld 1.73 Tail w/ 300 sx 60:40 POZ Premium C @ 13.8 ppg, Yld 1.38. Displ w/ 213.5 bbls FW. Circ 345 sx to surf. RD BJ. WOC. Install 13 5/8" 3K x 11" 5K B Sec WH. Test to 1285#, 30 mins, good. Run Gyro. Test BOP 250# Low x 5000# High. 2/5/11 - TD 8 3/4" hole @ 10,500'. RU WL run logs. 2/7/11 - Contact BLM Richard Legion testing BOPs.
2/16/11 - 2/18/11 RIH w/ 164 jts 5 1/2" 17# HCP-110 BTC csg & 80 jts 17# P-110 LTC csg & set @ 10,538'. DV Tool @ 5499'. Notified BLM Richard Carrass about cement job.
2/19/11 - Test 8000#. 1st stage: Lead w/ 370 sx CI H 35:65:6 poz + 3% FL52 + .15% ASA + 3% SALT + 3#/sx LCM + .125cf 12.5 ppg, Yld 2.01 cf/sx. Tail w/ 910 sx 50:50 H + .6% FL52 + .5% FL25 + .3% CD-32 .3% SMS + 5% SALT 14.2 ppg, Yld 1.28 cf/sx. Notified BLM Jerry Blakely BLM (no returns received verbal permission cement 2nd stage.) WOC. 2nd stage: Lead w/ 420 sx CI C + 3% SMS + .125cf + .75 r3 11.4 PPG, Yld 2.88 cf/sx. #2 lead w/ 330 sx 35:65:6 H POZ + .3% FL52 + .15% ASA + 3% SALT + 3#/sx LCM + .125#/sx CF 13.8 ppg, Yld 1.37 cf/sx. Tail w/ 150 sx 60:40 POZ CI C + 4% MPA + .2% SMS + 5% SALT + .125#/sx CF 13.8 ppg, Yld 1.37 cf/sx. Calc TOC @ 3695'. WOC. RD BJ. 2/22/11 - Rlse rig.

14. I hereby certify that the foregoing is true and correct

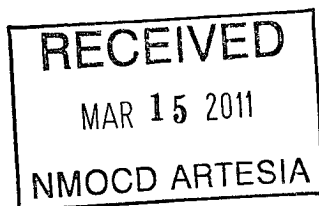
Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 3/3/2011

(This space for Federal or State Office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any: _____

Title to U.S.G. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side



Accepted for record - NMOCD

