

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO, L. P. ✓3a. Address  
P. O. Box 2760 Midland, TX 797023b. Phone No. (include area code)  
432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: NWSE, UL J, 1640' FSL, 1830' FEL, Lat N32.316247, Long W103.787261  
Bottom Hole: 1980' FSL, 330' FWL, Sec 7, T23S, R31E, Lat N32.317133, Long W103.824569  
8 23S 31E ✓5. Lease Serial No.  
NM 02887 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
James Ranch Unit #119H ✓9. API Well No.  
30-015-38117 ✓10. Field and Pool, or Exploratory Area  
Quahada Ridge SE (Delaware)11. County or Parish, State  
Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 12/20/2010. Drill 17-1/2" hole to 727'. Ran 17 jts 13-3/8", 54.50#, J-55 ST&C csg set at 726'. Pumped 20 bbls FW followed by lead 400 sks of RSS Micro + Class "C" + additives (wt 12.8, yld 1.87) followed by tail 375 sks Class "C" + additives (wt 14.8, yld 1.36). Displace with 98 bbls FW, floats held. Circ 207 sks to half pits. WOC 25.5 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves, and annular to 2000 psi high & 250 psi low. Drilled 12-1/4" hole to 4,078'. Ran 92 jts 9-5/8", 36#, J-55, LTC, set at 4,077'. Pumped 20 bbls FW followed by lead 1480 sks Class "C" + additives (wt 12.8, yld 1.91) followed by tail 250 sks Class "C" (wt 14.8, yld 1.34). Displace with 306.5 bbls FW. Bumped plug with 2000 psi. Floats held. Circ 399 sks of cement to half pits. WOC 25.5 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi high and 250 psi low. Tested casing to 1500 psi. Drilled 8-3/4" hole to 8,840'. Ran 227 jts 7", 26#, N-80, Buttress, set at 8,812'. DV tool set @ 4,965'. Pumped 1st stage with 20 bbls preflush followed by lead 195 sks RSS Micro + additives (wt 10.5, yld 2.41) followed by tail 230 sks RSS Micro + additives (wt 13.0, yld 1.38). Displace with 303 bbls FW. Bumped plug with 1400 psi and floats held. Did not circulate any cement from DV Tool. Pumped 2nd stage with 20 bbls FW followed by lead 380 sks RSS Micro + additives (wt 10.5, yld 2.42) followed by tail 195 sks Class "C" + additives (wt 14.8, yld 1.33). Displace with 180 bbls FW. Bumped plug with 1900 psi - DV tool closed. Circ 7.5 sks of cement to half pits. WOC 34.5 hrs. Tested BOP, choke manifold, blind rams, pipe rams, kill lines to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 16,064' (7,721' TVD). Ran 162 jts 4-1/2", 11.6#, HCP-110, LT&C casing, 22 OH packers, and 19 ball sleeve expansions to a depth of 15,993', top of liner at 8,600'. Installed tubing head and tested to 1000 psi. Rig released on 2/09/2011.

BDH

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

KHolster

Date

2/23/11

ACCEPTED FOR RECORD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAR 8 2011

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DSS

BOP