

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP ✓

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
2326 FSL 1575 FEL J 8 T25S R29E ✓

5. Lease Serial No.  
NMNM-99147

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
Slider 8 Federal 1H

9. API Well No.  
30-015-38242 ✓

10. Field and Pool, or Exploratory  
Willowlake; Bone Spring, Southeast

11. County or Parish State  
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/17/10 - MIRU Spud @ 1:30 pm w/ Ashton Rig. Contact BLM (Bob Hoskinson).  
11/18/10 - TD 17 1/2" hole @ 512'. RIH w/ 12 jts 13 3/8" 48# H-40 STC csg & set @ 512'.  
11/19/10 - RU BJ lead w/ 270 sx 13.5 ppg C + 2% CALCL2 + 1/8# CF + 4% Gel. Tail w/ 250 sx 14.8 ppg C + 2% CACL2 + 1/8# C/F. Displ w/ 74 bbls FW. Circ 16 sx to surf. Rise Rig.  
12/4/10 - RU & notified BLM (Terry) @ 08:03 about RU BOP. Notified NMOCD. Test BOPs & all assoc equip 250# Low & 3000# High, test 10 mins. H2S drill w/ all personnel. Test csg to 1210#, 30 mins, good.  
12/8/10 - TD 12 1/4" hole @ 2855'. CHC. RU & RIH w/ 69 jts 9 5/8" 40# J-55 LTC csg to 2828'. Notify BLM (Terry Cartwright @ 13:30). 12/9/10 - RU BJ lead w/ 885 sx 60:40 POZ CI C @ 12.5 ppg, Yld 1.73. Tail w/ 300 sx 60:40 POZ CI C @ 13.8 ppg, Yld 1.38. Displ w/ 213 bbls FW. Full returns, 317 sx to surf. Csg shoe @ 2831'. WOC. Test to 1500#, good. Run Gyro.  
12/17/10 - Build curve to 7530'. CHC. RU WL & RIH to log. DV Tool @ 5505'.  
12/23/10 - TD 8 3/4" hole @ 10550'. CHC. RIH w/ 83 jts 5 1/2" 17# P-110 BTC & 160 jts 17# LTC Csg & set @ 10550'.  
12/25/10 - RU BJ test to 5000#. Cmt 1st stage: lead w/ 135 sx 35:65:6 CI H + 3.00% SALT + 0.125#/sx CF + 3.00#/sx LCM-1 + 0.15% /ASA-301 + 30% FL-52. Yld 2.008 cf/sx, 12.5 ppg. Tail w/ 1285 sx 50:50:0 CI H + 0.505 FL-25 + 0.30% CD-32 + 0.50% SMS + 5.00% SALT 1.2 ppg, Yld 1.28 cf/sx. WOC. 12/26/10- Verbal approval given by W. Ingram and E. Fernandez to close DV Tool and not run 2nd Stage. Rise rig @ 0600 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699  
Title Regulatory Specialist Date 3/3/2011

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

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\*See Instruction on Reverse Side

