Submit 3 Copies To Appropriate District Office	State of frew ivit			Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	irai Resources	WELL API NO.	June 19, 2008
District II	OIL CONSERVATION DIVISION		30-015-36490	
1301 W. Grand Ave., Artesia, NM 8821 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Kool Aid State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 10	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
550 West Texas Avenue, Suite 1300, Midland, TX 79701			Empi	re; Glorieta-Yeso 96210 /
4. Well Location				
Unit Letter <u>F</u> :	1650 feet from the North	line and2310_	feet from the	
Section 24		ge 28E	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3708' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		<del>-</del>	P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE				
DOWN TOLE COMMINGLE	_			
OTHER:			mpletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
12/30/10 Test csg to 3,500# for 30min,ok.  1/3/11 Perf Lower Blinebry @ 4960-5160, w/ 1 SPF, 26 holes.  1/4/11 Acidize w/3,500 gals acid. Frac w/118,502 gals gel, 147,761# 16/30 Ottawa sand, 34,947# 16/30 CRC. Set CBP @ 4920. Perf Middle Blinebry @ 4690-4890, w/1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/116,623 gals gel, 147,824# 16/30 Ottawa sand, 34,959# 16/30 CRC. Set CBP @ 4660. Perf Upper Blinebry @ 4420 - 4620 w/1 SPF, 26 holes. Acidize w/ 3,500 gals acid. Frac w/104,278 gals gel, 134,790# 16/30 Ottawa sand, 33,677# 16/30 CRC. Set CBP @ 4100. Perf Paddock @ 3810–4070 w/1SPF, 26				
holes. Acidize w/ 3,000 gals acid. Frac w/ 97,017 gals gel, 120,509# 16/30 Ottawa sand, 12,058# 16/30 CRC.  1/10/11 Drill out plugs. Clean out PBTD 5360.  1/11/11 RIH w/ 153 jts 2-7/8" J55, 6.5# tbg, SN @ 4915'.  1/12/11 RIH w/ 2 1/2"x2-1/4"x24' pump. Turn to production.  Spud Date:  12/12/10 Rig Release Date:  12/19/10  I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Spud Date: 12/12	Rig Release D	ate:	12/19/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (JUL)	m title <u>r</u> e	egulatory Analyst	DATE <u>1/:</u>	31/11
Type or print name Chasity Jackson E-mail address: cjackson@conchoresources.com PHONE: 432-686-3087  For State Use Only				
APPROVED BY: DOUGLA Grand TITLE FIELD SUPERVICOY DATE 2-8-11				