Office		New Me				Form C-103
District I	Energy, Minerals	s and Natu	ral Resources	TYPET A DY	NO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-015-37638		
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate	Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STA		EE 🗌
District IV	Santa Fe, NMI 8/303			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Na	ame or Unit Agr	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Bouse Hame of Chit High common Hame		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				WILLOW STATE		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 16		
2. Name of Operator				9. OGRID Number		
COG Operating LLC				229137		
3. Address of Operator				10. Pool name or Wildcat		
550 W. Texas Ave., Suite 100 Midland, TX 79701				FREN; YESO, (26770)		
4. Well Location						
Unit Letter P	990 feet from the _			· · · · · · · · · · · · · · · · · · ·	rom the EAS	
Section 16	Township		Range 311		NMPM EDD	Y County
	11. Elevation (Show и					
Pit or Below-grade Tank Application	or Closure	3842'	GK			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		narget frach w	ater well Dist	ance from near	est surface water	•
• • • • • • • • • • • • • • • • • • • •						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	NTENTION TO:	1	SUB	SEQUENT	REPORT C)F·
PERFORM REMEDIAL WORK	PLUG AND ABANDOI	и 🗆 📗	REMEDIAL WOR			G CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI			. 🗀
PULL OR ALTER CASING	4 - 4		CASING/CEMENT	ГЈОВ		_
•		_		_		
OTHER:	1 . 1			oletion 🖂	. 1	
13. Describe proposed or composed with of starting any proposed w						
or recompletion.	ork). SEE ROLL 1103.	roi wininpi	e Completions. At	iacii weiioore	diagram of prop	osed completion
or recompletion.			V.			
1/06/11 MIRU test csg to 3500 PSI	for 30 min					
1/12/11 Perf Lower Blinebry 6160-						
1/13/11 Acidize w/3500 gals 15% HCL. Frac w/114,983 gals gel, 145,796# white sand, 34,335# CRC. CBP @6120						
Perf Middle Blinebry 5890-6090, 1 SPF, 26 holes. Acidized w/3500 15% HCL. Frac w/116,625 gals gel, 145,756# white sand, 32,067# CRC. CBP @ 5205.						
Perf Upper Blinebry Perf 5620-5820, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/112,722 gals gel, 141,853#						
white sand, 33,426# CRC. Set CBP @ 5205						
Perf Paddock 4979-5179,	l SPF, 26 holes. Acidize	w/2500 gal	s 15% HCL. Frac v	w/92,139 gals	<u>gel, 97,144# wł</u>	ite sand, 9,889#
CRC.					I RECEI	VED
1/18/11 Drill out plugs to PBTD 66 1/19/11 RIH w/207 jts 2-7/8" J-55,				a	1	
1/19/11 KiH w/20/ jts 2-7/8 3-33, 1/20/11 Hang well on	0.5# tog, EO1 @ 0556			**	FEB 14	2011
1/20/11 Hang wen on					D194000	
I hereby certify that the information						RTESIA below-
grade tank has been/will be constructed or	r closed according to NMOCI) guidelines [], a general permit [or an (attached)) alternative OCD-a	pproved plan 🗌 .
SIGNATURE Metha,	Clarm	TITLE	Regulatory Analysi		DATE	2/10/11
SIGNATURE 9 (LCIC)	<u> </u>	_111LE	Regulatory Analysi		DATE	2/10/11
Type or print name Netha Aaron	E-mail ad	ldress: oaar	on@conchoresourc	es.com Tele	ephone No. 432.	-818-2319
For State Use Only						
	W		200 / 100-	· 0.		7-15-11
APPROVED BY: (if any):	Avanz	_TITLE_ <i>_</i> F	Field Superv	19501	DATE _	2-15-11