| Submit I Copy To Appropriate District Office | State of New Mexico | Form C-103 |
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| District I | Energy, Minerals and Natural Resources | October 13, 2009 |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. |
| <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-015-36684 5. Indicate Type of Lease |
| District III | 1220 South St. Francis Dr. | STATE STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | VB-0624 |
| 87505 | ICES AND REPORTS ON WELLS | 7. Loggo Nome on Unit Agreement Nome |
| | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name Beginner BLB Federal Com |
| DIFFERENT RESERVOIR. USE "APPLI | CATION FOR PERMIT" (FORM C-101) FOR SUCH | 8. Well Number |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other | 2H |
| 2. Name of Operator | Gas well Guiei | 9. OGRID Number |
| Yates Petroleum Corporation | | 025575 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 105 South Fourth Street, Artesia, N | JM 88210 | Dog Canyon; Wolfcamp |
| 4. Well Location | | |
| Surface E : | 1650 feet from the North line and | 250 feet from the West line |
| BHL H | 2280 feet from the North Line and | feet from the East line |
| Section 19 | Township 16S Range 28E | NMPM Eddy County |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc. | |
| | 3522'GR | |
| | | |
| 12. Check A | Appropriate Box to Indicate Nature of Notice | , Report or Other Data |
| NOTICE OF IN | ITENTION TO: | |
| | | BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK TEMPORARILY ABANDON | PLUG AND ABANDON ☑ REMEDIAL WOLL CHANGE PLANS ☐ COMMENCE DE | RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐ |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEMEN | |
| DOWNHOLE COMMINGLE | MOETH LE COMP L GASHVO/CEMEN | 11 30B |
| DOTTITIOEE COMMITTEE | | |
| | | |
| OTHER: | □ OTHER: | |
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