OCD Artesia

Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004- 0137

Expires: July 31, 2010

SIIN	IDDV NOTICES AND	DEDODTS ON WE		 Lease Serial No. 	 MLC064200	
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee, or Tribe Name	
1. Type of Well Oil Well Gas Well	Other		-	8. Well Name and N	io.	
2. Name of Operator				Rethin	k Federal Com #1	
COG Operating LLC				9. API Well No.		
3a. Address		3b. Phone No. (inclu	de area code)	3	0-015-37001	
2208 W. Main Street Artesia, NM 88210		575-748-6946		10. Field and Pool, o	or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.	1., or Survey Description)	Lat.			ad; Morrow, South	
660' FNL & 660' FEL, Unit A	Long.	Long.		, State		
Sec 12-T24S-R26E				Eddy	NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATU			TA		
TYPE OF SUBMISSION		T	YPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Star	t/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	
	Change Plans	Plug and abandon	Temporarily Aba	andon	Change of Operator	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	_		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the way following completion of the involved testing has been completed. Final Adetermined that the site is ready for final in the As required by 43 CFR 3100.00 COG Operating LLC, as new operations conducted on the least of the proposed of the p	ionally or recomplete horizont ork will performed or provide operations. If the operation shandonment Notice shall be inspection.) 0-5(a) and 43 CFR 3162 Deperator, accepts all applications of the performance of the p	ally, give subsurface location the Bond No. on file with results in a multiple comples filed only after all required as we are notifying you icable terms, condition:	ns and measured and to the BLM/ BIA. Requition or recompletion in ements, including reclam of a change of oper	true vertical depths ired subsequent report a new interval, a antion, have been attor on the above	or pertinent markers and sands. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has ve-referenced lease.	
operations conducted on the fe	ase of portion of lease of	escribed.		Ar	שלער	
COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104):					PROVED	
Bond Coverage: Individua BLM Bond File No.: B001			N	MAR 2 2011		
The effective date of the change: October 1, 2010				1 1	JD Whitlock Jr	
Previous Owner: Marbob Ene	FOR Approval	BUREAU CARI	OF LAND MANAGEMENT LSBAD FIELD OFFICE			
14. I hereby certify that the foregoing is true a Name (Printed/ Typed)	nd correct.	1	<u> </u>	<u> </u>		
Stormi Davis		Title: Reg	gulatory Analyst	(\sim \sim	

14. I hereby certify that the foregoing is true and correct.	•				
Name (Printed/ Typed)					
Stormi Davis	Title: Regulatory Analyst	m			
Signature:	Date: 2/25/11	THE !			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by:	Title:	Date 1 08 TESIN			
Conditions of approval, if any are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon	e Office:	Mar CD Arr.			
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any matter within its juris		ke any department or agency of the United			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.