

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

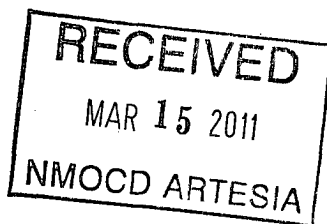
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM118710
2. Name of Operator COG OPERATING LLC Contact: NETHA AARON E-Mail: oaaron@conchoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 550 WEST TEXAS SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-818-2319 Fx: 432-685-4396	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T16S R29E 2410FSL 430FEL		8. Well Name and No. HIGH LONESOME 26 FEDERAL COM 3
		9. API Well No. 30-015-38197
		10. Field and Pool, or Exploratory WILDCAT; WOLFCAMP
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

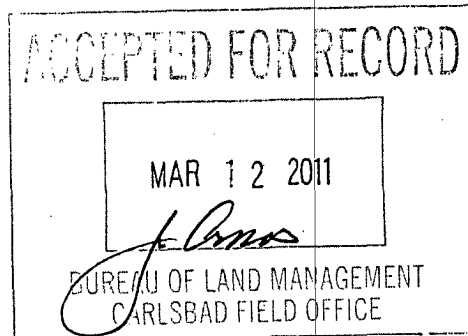
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/13/11 Top of Liner @ 6533
Packer @ 7511
Frac Port @ 7690
Packer @ 7873
Frac Port @ 8053
Packer @ 8230
Frac Port @ 8392
Packer @ 8607
Frac Port @ 8787
Packer @ 8971
Frac Port @ 9151
Packer @ 9334



Accepted for record - NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #103261 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad

Name (Printed/Typed) NETHA AARON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #103261 that would not fit on the form

32. Additional remarks, continued

Frac Port @ 9514

Packer @ 9693

Frac Port @ 9878

Packer @ 10,055

Frac Port @ 10237

Packer @ 10,424

Frac Port @ 10,602

Packer @ 10,787

Frac Port @ 10,966

Packer @ 11,149

Frac Port @ 11,328

Packer @ 11,511

Frac Port @ 11,566

Anchor @ 11,566

3-1/2" POP @ 11,615

Acidize w/5000 gals 15% HCL.

1/17/11 Frac Ports 7690 - 8392 w/340,920 gals gel, 360,020# 20/40 Ottawa sand

1/25/11 Frac Ports 8787 - 11328 w/1,027,149 gals gel, 1,086,048# 20/40 Ottawa sand

2/6/11 TIH w/182 2-7/8" J55 6.5# tbg. EOT @ 6495. RIH w/2"X2-1/4"X24' pump.

2/7/11 Hang on well.