

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-01672																															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																															
								3. State Oil & Gas Lease No.																															
8. Name of Operator: Lime Rock Resources A, L.P.								5. Lease Name or Unit Agreement Name NW ARTESIA UNIT																															
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								6. Well Number: #7																															
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>1</td> <td>32</td> <td>17-S</td> <td>28-E</td> <td>2310</td> <td>South</td> <td>660</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>								Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	1	32	17-S	28-E	2310	South	660	East	Eddy	BH:										11. Pool name or Wildcat: Artesia, Queen-Grayburg San Andres (03230)	
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																														
Surface:	1	32	17-S	28-E	2310	South	660	East	Eddy																														
BH:																																							
13. Date Spudded 4/16/35		14. Date T.D. Reached		15. Date Drilling Rig Released		16. Date Completed (Ready to Produce) WO: 7/7/10		17. Elevations (DF and RKB, RT, GR, etc.): 3683' GR																															
18. Total Measured Depth of Well 2250'				19. Plug Back Measured Depth 1852'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GRN & Microlog (1954)																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 1464'-85', 1506'-19', 1544'-48' Queen																																							
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
8"				450'						0'																													
7				578'				25 sx		0'																													
4-1/2"		11.6# J-55		2206'		6-1/4"		525 sx Lite		0'																													
								200 sx 50/50 poz/C																															
24. LINER RECORD										25. TUBING RECORD																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE																													
										2-3/8"																													
										1668'																													
										PACKER SET																													
26. Perforation record (interval, size, and number) 1464'-1548'. 76 holes										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1464'-1548'																													
										AMOUNT AND KIND MATERIAL USED 1000 gals 15% NEFE; fraced w/36,493# 16/30 & 9767# 12/20 sand in 20# X-linked gel																													
28. NMOCD ARTESIA PRODUCTION																																							
Date First Production READY		Production Method (Blowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Pumping																															
Date of Test Within 30 days		Hours Tested		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas - MCF																													
										Water - Bbl.																													
										Gas - Oil Ratio																													
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl.																													
										Oil Gravity - API - (Corr.)																													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell										30. Test Witnessed By: Jerry Smith																													
31. List Attachments																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
Latitude				Longitude				NAD 1927 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature				Printed Name		Mike Pippin		Title: Petroleum Engineer		Date: 6/12/10																													
E-mail Address: mike@pippinllc.com																																							

NW ARTESIA UNIT #7 - Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology