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		OCD-A	RIESIA	
Form 3160-5	LINITE	ED STATES		FORM APPROVED
(August 2007)	DEPARTMENT		OMB No. 1004-0137 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				NMLC029419B
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name
abandoned	well. Use Form 3	3160-3 (APD) for such p	proposals.	
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well				NMNM071030XA
Oil Well Gas Well Other				8. Well Name and No.
2. Name of Operator				Skelly Unit #263 9. API Well No.
SandRidge Expl And Prod LLC 3a. Address 3b. Phone No. (include area code)				
2130 W. Bender, Hobbs, NM 88240 575-738-1739 ext 117				30-015-29184 \checkmark 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Grayburg Jackson; SR-Q-G-SA
UL D, Sec 27, T-17-S R-31-E				11. County or Parish, State
15' FNL 1262' FWL				Eddy Co; NM
12. CHECK AI	PPROPRIATE BO	X(ES) TO INDICATE NA	ATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize	Deepen	Production (Start/Resu	ume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Other
	Change Plans	Plug and Abandon	Temporarily Abandon	I NR OTE
Final Abandonment Notice	Convert to Injection	on Plug Back	Water Disposal	Walet Situl-Oil Well Integrity Other AFTE
Attach the Bond under which the following completion of the invo testing has been completed. Fina determined that the site is ready for 02/17/11 MIRU rig and ce closed in shut down. 02/18/11 Well had 150 psi started flowing. Spot 40 sx 02/21/11 rig up Gray Wire POH. RIH w/ wireling and back on tbg. Free point tbg 02/22/11 Load hole w/ muc POH to 2160'. Spot 50 sx c 02/23/11 Tagged plug @ 13 02/24/11 tagged plug @ 13 and Rigged down. Moved of	e work will be performived operations. If the I Abandonment Notice final inspection.) menting equipm on tbg, Bleed do class C cement (cline. Could not get cut tbg @ 3500's and free @ 302 I laiden fluid. Splass C cement @ 876'. Spot 60 sx 686'. POH to 600 off.	ned or provide the Bond No. operation results in a multiple as shall be filed only after all nent. NU BOP and EP. own to pit. RIH w/ tbg @ 3720' and displace get down. Rigged dow! No Change. RIH and 24'. Cut tbg and came pot 30 sx class C ceme 2 2160'. Pull out of cen class C cement @ 1870'. Pump 65 sx class C g out cellar. Cut off wff.	on file with BLM/BIA. Requestion or recompletion requirements, including reclassive to 3720'. Circulate he to 3320'. Closed well on Gray WL. RIH w/dcut tbg @ 3400'. No out of hole w/96 jts. Int @ 3024'. Pull out of hent and WOC. 6'. POH and WOC. cement and circulate	7/8 rod and tag cement @ 3714', change. Back off tbg @ 1842'. Screw RIH to 3024. Close well in shut down. of cement. WOC Tag plug @ 3760'. e to surface. ND BOP and EPA pan Dry Hole Marker. Cut off dead men. Accepted as to plugging of the well bo
14. I hereby certify that the foregoing is	true and correct.)	DUE_&		Liability under bond is retained until Surface restoration is completed.
Name (Printed/Typed)	7.71.	Titl	· Keg Ma	awagy
Signature (2 jum	Dat Dat		TAUGET LEU FUN NEGUNE
	U THIS SPA	CE FOR FEDERAL	OR STATE OFFICE	USE
Approved by			Title	DMAR 1 5 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United IAGEMENT States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) Af 3/21/2011

applicant to conduct operations thereon.

Accepted for record NMOCD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

CARESDAD-FIELD OFFICE