Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-33493			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Typ	ne of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE		
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name	<del>,  </del>
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Peacekeeper		
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	·		
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number	er 1	
2. Name of Operator			9. OGRÍD Nur	nber	
CHI Operating, Inc.			004378		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 1799 Midland, TX 79702					
4. Well Location		<del></del> -			
Unit Letter A: 990	feet from the _NORTH	line and660_	feet from the _	_EASTline	
Section 25	Township 19S Range		ИРМ Eddy	County	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc	:)	,	
	3349				
12. Check	Appropriate Box to Indicate N	lature of Notice,	, Report or Oth	er Data	
NOTICE OF I	NTENTION TO:	SUF	SEQUENT R	FPORT OF	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				ALTERING CASING [	٦
TEMPORARILY ABANDON		RILLING OPNS.	_	Ī	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB □		_
DOWNHOLE COMMINGLE					
0.71150		071150 01110	D. 1. 014 TO 0 TD 114	т. Б	<del></del> .
OTHER:	nlated energtions (Clearly state all		BACK TO STRAW		data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
proposed to the proposed to th	r				
(21 shots), 10,770'-10,775' (11 shots), perfs 10742-10830. set pkr @ 10655, a swbd, rel pkr, SI. RU BWWL, TIH per 10600, respected well out, remove BOI	c hole, wshed down to t/CIBP @ 9548', 10,826'-10,830' (9 shots), 10,812'-10,8 acidized to top of pkr, total of 72 bbls of f upper Strawn @ 10632-44' (2 shot), SP, NU tree, ran prod: 341 2-3/8 N80 tbg 123 bbls of 2% KCL, fished out blank	17 (11shots), RD wel 15% acid, RD acid c WI, PU pkr, set blan g 8', 6' 2' 2-3/8 pp jts	I. Moved pkr dwn terew, swbd. RD BOI king plug, set pkr @ 5, 5 1/2x2-3/8 T-2 o/6	o 10844, circ, acidized across P & RU f/prod, bled well dwr 10600. TIH latched up pkr ( o tl, 5 ½ x 2-3/8 arrwset 1-X	s n, @
			1		
Spud Date:	Rig Release Da	ate:			
<del></del>					
I haraby cartify that the information	above is true and complete to the b	agt of my knowled	go and baliaf		
· •		Cat of my knowledge	ge and benefit.	کل ہے۔ چ∩ ا	2116 /11
SIGNATURE Pan Co		equal		DATE 11 17 10	
Type or print name Pan Cor	DECT E-mail addres	s: pame@c	hi energy"	PHONE: 4326855	5001
For State Use Only		Canadania			•
APPROVED BY: / ACQUID TITLE TOOLOG DATE 3/3/2011					
Conditions of Approval (if any):	1	J		•	

RECEIVED
FEB 23 2011
NMOCD ARTESIA