Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Artesia
OCD	Hebbs

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON W	5. Lease Serial No.						
Do not use this form for proposals to drill or to re-er	NM-81218						
abandoned well. Use Form 3160-3 (APD) for such pro	posals.		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructio	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	NA						
Oil Well Gas Well X Other	•	8. Well Name and	No.				
2. Name of Operator Yates Petroleum Corporation			Brannigan A	NF Federal #9			
and the second s	No. (include area code)		30-015-33734				
105 S. 4th Str., Artesia, NM 88210	575-748-1471		10. Field and Pool or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Indian Basin; Morrow				
Surface - 105'FSL & 457'FWL of Section 31-T21S-R24E (U	Init M SIMSIM	t	11. County or Parish, State				
BHL - 706'FNL & 734'FWL of Section 6-T22S-R24E (Unit I			Eddy County, New Mexico				
12. CHECK APPROPRIATE BOXES) TO INDICAT		PARTIE UNI					
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TYPE OF SUBMISSION TYPE OF ACTION							
Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	f		
Notice of Intent Alter Casing	Fracture Treat	Reclamation		Well Integrity			
X Subsequent Report	New Construction	Recomplete		PECE	IV P		
Change Plans X	Plug and Abandon	Temporarily A	Abandon	1	í		
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispos		MAR 1	I		
Describe Proposed of Completed Operation: Clearly state all pertinent details, including esting the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and the proposal is to deepen directionally or recomplete horizontally, give subsurface locations.	nated starting date of any pro	posed work and app	proximate duration the	ereof. InfOCD A	BTERIAL		
the proposal is to deeper all established in the same in the same is a same in the same in		a. dopario or an porm	noncemantor o and gon		TLOIA		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Require <del>d sub</del> sequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once							
testing has been completed. Final Abandonment Notices must be filed only after all requiren	nents, including reclamation,	have been complete	ed and the operator h	as			
determined that the site is ready for final inspection.  2/15/11 ND wellhead. NU BOP. Loaded and tested to 500 psi.			ינו מינו	TOTABEA!	TO TO TO THE		
2/16/11 Tagged CIBP at 9556'. Circulated salt gel. Spotted 25 sx "H" neat cement on CIBP. Calculated TOC to be 924 12 CLAIVED AND 1918							
Spotted 25 sx "H" neat cement at 8657'. WOC. Tagged at 8527'. Spotted 40 sx "H" neat cement at 8495'. WOC.							
2/17/11 Tagged plug at 8083'. Perforated 4 holes at 7670'. Perforated 4							
2/18/11 Pumped brine down 4-1/2". Cut 4-1/2" casing with jet cutter at 7 2/22/11 Spotted 100 sx "H" neat cement at 7735'. WOC.	600.						
2/23/11 Tagged cement plug at 7687'. Filled in 4-1/2". Spotted 50 sx "h	l" neat cement (17 pp	g) at 7687'. W	OC. Tagged				
at 7604'. 4' inside 4-1/2" stub, spotted 50 sx "H" neat cement. WOC.				d as to nlugging	of the well bore.		
2/24/11 Tagged plug at 7602'. Set 7" CIBP at 7548'. Tagged plug at 75	33'. Tested to 500 ps	si.	L iability	under bond is t	retained until		
2/24/11 Tagged plug at 7502. Set 7 CIBP at 7548. Tagged plug at 75 2/25/11 Spotted 25 sx "H" neat cement on CIBP at 7533'. Calculated TG 35 sx "C" neat cement. Calculated TOC to be 6759'. Pulled up to 5040'	DC to be 7410'. Pulle	d up to 6974' ai	nd spotted	restoration is co	mpleted.		
TOC to be 4825'. Pulled up to 3106' and spotted 35 sx "C" neat cement.	Calculated TOC to b	e 2891'. Pulled	d up to 2281' and	d			
spotted 40 sx "C" neat cement. WOC.			•				
2/28/11 Tagged plug at 2190'. Pulled up to 1650' and spotted 50 sx "C"							
3/1/11 Tagged plug at 1268'. Spotted 100 sx "C" neat cement. WOC. Tirculated to surface. ND BOP. Topped out casing with cement.	lagged at 656'. Pum	ped 116 sx "C"	neat cement.				
3/4/11 Dug out cellar, cut off wellhead, and installed dry hole marker. Fi	lled cellar and cut off	anchors. Clear	ned location.				
WELL IS PLUGGED AND ABANDONED.			- ,	and the second			
14. I hereby certify that the foregoing is true and correct.					The state of the s		
Name (Printed/Typed)	<b>.</b>		Capital N. Mar. Ser.	From Sea C4 Sea 7 Sea 200	.0000		
Craig Aton	Title Regulat		nce Technicia	an L(IL) Di	·('[][])		
Signature	Date March 1	0, 2011	1796116	w i with the			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title		MAI	R 1 5 2011			

Office

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States CARLASBAD FIELD UFFILE any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction **NMOCD** 

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease