

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

220' FSL 760' FEL 14 T2S R25E

5. Lease Serial No.

NMNM-9984

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Boyd's Canyon 14 Fed Com #1

9. API Well No.

30-015-35290

10. Field and Pool, or Exploratory Area

Happy Valley

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☐
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recomplete
- ☐
- Other
-
- ☐
- Change Plans
- ☒
- Plug and Abandon
- ☐
- Temporarily Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PLUG & ABANDONMENT

- 1/26/11-MIRU
- Release pkr @ 9301'. POOH w/ 2 7/8" tbg and packer.
- Tagged existing CIBP @ 9715'. Circulate wellbore w/9.5# mud. Spot additional 35 sx (354') cmt on top of CIBP @ 9715'.
- Attempt to set CIBP @ 9300'. Unsure that it was set. Set second CIBP @ 9290. Tagged plug.
- Spot 25 sx cmt on CIBP @ 9290'.
- Spot 35 sx cmt from 8300' to 7950. (DV tool @ 8005'). Tagged TOC @ 8180'.
- Spot 30 sx cmt @ 8180'. Tagged TOC @ 8180'. Spot 25 sx cmt @ 8180'. Tagged TOC @ 8012'.
- Spot 25 sx cmt @ 8012'. Tagged TOC @ 7935'. Spot 25 sx cmt from 6157' to 5900'. Spot 25 sx cmt from 4750' to 4500'.
- Spot 25 sx cmt from 2200' to 1961'. Tagged TOC @ 1961'. Cut 5-1/2" casing @ 1175'. Unable to pull casing.
- Spot 45 sx cmt from 1550' to 1150'. Tagged TOC @ 1190'. Pumped additional 10 sx.
- Cut 5-1/2" casing @ 1075'. Unable to pull casing.
- Spot 25 sx cmt @ 1079'. Tagged TOC @ 875'. Cut 5-1/2" casing @ 850'. Unable to pull casing.
- TIH & tag @ 890'. Spot 40 sx cmt. Tagged TOC @ 593'.
- Perf 5-1/2" @ 590' & circulate. Circulate 233 sx cmt around In/out from 590' to surface. Cut casings off 3' BGL.
- 3/2/11-Set dry hole marker. Wellbore plugged & abandoned.

RECLAMATION

DUE 8-21-11

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name: Ronnie Slack

Title

Operations Technician

Signature

Date

3-7-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 15 2011

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record
NMOCD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BOYDS CANYON 14 FED COM #1

Field: HAPPY VALLEY

Location: 220' FSL & 760' FEL; SEC 14-T22S-R25E

County: EDDY

State: NM

Elevation: 3445' KB; 3428' GL

Spud Date: 1/29/07

Compl Date:

API#: 30-015-35290

Prepared by: Ronnie Slack

Date: 3/4/11

Rev:

WELLBORE PLUGGED & ABANDONED
3/2/11

17-1/2" hole

13-3/8", 48#, H40, STC, @ 454'

Cemented w/ 596 Sx. Top out w/additional 435 Sx
Cement to surface

12-1/4" hole

9-5/8", 40#, J55, LTC, @ 2,024'

Cemented w/1110 Sx. Top out w/additional 335 Sx
Cement to surface

DV Tool @ 8,005'

CANYON (5/9/07)

9,340' - 9,350' 4 spf Wet (5/12/07)

5/11/07: Acidized 9340-9350 w/2000 gals 15% NeFe, Avg 6 bpm, 4000#

9,370' - 9,374' (6/20/07) 4 spf

9,378' - 9,382' (6/20/07) 4 spf

6/21/07: Acidized 9340-9382 w/1500 gals gel acid, Avg 10 bpm, 5961#

STRAWN (5/2/07)

9,763' - 9,764' 4 spf

9,844' - 9,852' 4 spf Wet (5/8/07)

9,867' - 9,874' 4 spf

5/4/07: Acidized 9763-9874 w/5000 gals 15% HCl, Avg 10 bpm, 4100#

MORROW (4/10/07)

10,598' - 10,620' (4 spf, 90°)

4/12/07: Acidized 10598-620 w/2500 gals 7.5%

MORROW (3/31/07)

10,720' - 10,748' (4 spf, 90°)

4/2/07: acidized 10720-10748 w/3K gals 7.5%; Avg 6 bpm, 3600 psi. 4/6/07: Fraced w/60K# ultra prop, N2, 107 tons CO2, Avg 30.8 bpm, 5405 psi.

8-3/4" Hole

5-1/2", 17#, HCP-110, @ 11,367'

Cemented 1st Stg w/1085 Sx, 2nd Stg w/1900 Sx
Calc. TOC at 1275'

Actual P&A

Cut casings off 3' BGL. Set dry hole marker. (3/2/11)

Actual P&A

8. Circulate 233 sx cmt around from 590' to surface.
7. Perf 5-1/2" @ 590' & circulate.
6. TIH, tag @ 890, spot 40 sx cmt. Tagged TOC @ 593'.
5. Cut 5-1/2" csg @ 850'. Unable to pull.
4. Spot 25 sx cmt @ 1079'. Tagged TOC @ 875'.
3. Cut 5-1/2" csg @ 1075'. Unable to pull
2. Spot 45 Sx cmt 1550'-1150'. Tagged TOC @ 1190'.
Spot additional 10 sx.
1. Cut 5-1/2" csg @ 1175'. Unable to pull

Actual P&A

1. Spot 25 sx cmt from 2200' TO 1961'. Tagged TOC @ 1961'.

Actual P&A

1. Spot 25 sx cmt from 4750' to 4500'.

Actual P&A

1. Spot 25 sx cmt from 6157' to 5900'.

Actual P&A

4. Spot 25 sx cmt @ 8012'. Tagged @ 7935'.
3. Spot 25 sx cmt @ 8180'. Tagged @ 8012'.
2. Spot 30 sx cmt @ 8180'. Tagged @ 8180.
1. Spot 35 sx cmt 8300-7950. Tagged @ 8180.

Actual P&A

2. Spot 25 sx cmt on CIBP @ 9290'. (2/7/11)
1. Attempt to set CIBP @ 9300'. Unsure that it was set, TIH & set second CIBP @ 9290' & tagged.

Actual P&A

2. Spot 35 sx (354') cmt on CIBP @ 9715'. (1/29/11)
1. Tagged CIBP @ 9715'. Circulate wellbore w/9.5# mud.

35' Cement. 9715' PBD.
CIBP @ 9750' (6/20/07)

35' Cement. 10,555' PBTD
CIBP @ 10,590' (5/2/07)

Composite Frac Plug w/ball & seat @ 10,680' (4/10/07)

11,323' PBTD

11,367' TD