

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	RECEIVED FEB 23 2004 OCD-ARTESIA
2. Name of Operator Devon Energy Production Co. LP	
3. Address and Telephone No. 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102 (Wally Frank 405-235-3811 / X4098)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 90S' FNL & 1780' FEL Sec. 31 T21S, R24E, Eddy County, NM	

5. Lease Designation and Serial No. NM-LC083246
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation SW-211
8. Well Name and No. Winston Gas Corn #10
9. API Well No. 30-015-32576
10. Field and Pool, or Exploratory Area Indian Basin (Upper Penn) Assoc.
11. County or Parish, State Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Devon Energy Production Co. LP requests permission to dispose water via existing gathering system pipeline to our Winston #4 SWD in Sec 31, T21S, R24E per NMOCD Administrative Order SWD-723. Current production is 1750 bbls water per day. Water analysis is attached.

14. I hereby certify that the foregoing is true and correct

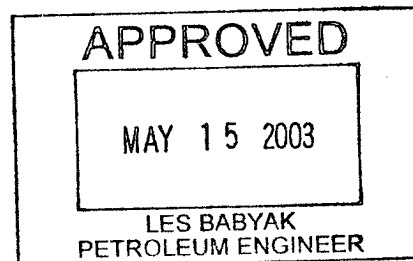
Signed: Joe Huber Title Foreman Date 5-7-03
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED
Accepted for review



Champion

Technologies, Inc.

Water Report

Date Entered: 04/30/2003
Test Date: 04/30/2003

Customer: Devon Energy
Contact Name: Joe Huber
CC1:
CC2:

Address: City State ZIP

Salesman: Lee Mallett

Lab Technician: Cynthe Sims

Lease Name: Winston Gas Com

Formation:

Target Name: Winston Gas Comp. 10

Sample Point: Winston Gas Comp. 10

Sample Date: 04/28/2003 Test Date: 04/30/2003

Water Analysis(mg/L)

Calcium	882
Magnesium	1021
Barium	
Strontium	
Sodium(calc.)	2488
Bicarbonate Alkalinity	756
Sulfate	1268
Chloride	7000
Calcite	

Appended Data(mg/L)

CO2	10
H2S	274
Iron	26
Oxygen	
Additional	
Specific Gravity	
Total Dissolved Solids(Mg/L)	13415
Total Hardness(CaCO3 Eq)	6389

Physical Properties

Ionic Strength(calc.)	0.31
pH(calc.)	
Temperature(°F)	108
Pressure(psia)	400
Density	8.41
Dew Point	
Lead	
Zinc	

SI & PTB

Calculation	Value	Scale Type	SI	PTB
Known pH	6.99	Calcite (Calcium Carbonate)	0.66	198.40
		Gypsum (Calcium Sulfate)	-0.80	
		Hemihydrate (Calcium Sulfate)	-0.71	
		Anhydrite (Calcium Sulfate)	-0.92	
		Barite (Barium Sulfate)		
		Celestite (Strontium Sulfate)		

Remarks: