District 1 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

2040 South	Pacheco,	Santa	Fe,	NM	87505

	Rd., Aztec, NA	1 87410		Santa	a Fe. NM 8	7505				•
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 l		1	Operator nar	ne and Address					² OGRID Num	ber
MARBOB ENERGY CORPORATION									14049	
PO BOX							.		Reason for Filin	g Code
		88211-02	.27				1		NW	
	API Number			CRRG I	Pool N ACKSON SR		SA			Pool Code 28509
15 52700			8 Property				9 Well Number			
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	Section	Township	Range	Lot.ldn	Feet from the	North/Sou	th Line	Feet from the	East/West line	County
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12 Lse Code	13 Producii	ng Method Code	Gas 14 Gas	Connection Date	15 C-129 P	ermit Number	1	⁶ C-129 Effective I	Date 17	C-129 Expiration Date
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9/1	13/03 31 Hole Siz 12 1/	4"	1/13/0	³² Casing & Tubir 8 _5/8	ng Size	40	³³ Depth S 353	i et	300 8	X
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Printed Name

Previous Operator Signature

Title

Date