District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Comparate name and Address	0 Rio Brazos	Rd., Aztec, N	IM 87410			Sant	a Fe. NM	8750	05					
NARBOB ENERGY CORPORATION   Passes and Address   140499   Po BOX 227   ARTESIA, NN 8211-0227   Passes for Filling Code   NN	trict IV 10 South Pache	eco, Santa Fe	e, NM 87505									A	MENDED REPORT	
Name			=	FO	R ALI	LOWABL	E AND A	UTH	IORIZA	MOIT	N TO TRAN	SPORT		
MARROB EMERCY CORPORATION   1409   18   18   18   19   19   10   15   329   19   15   329   19   19   360   360   19   17   300   19   17   300   19   17   300   19   17   300   10   19   17   300   10   19   17   300   10   10   10   10   10   10   1	·	···								•				
Transporter									<sup>2</sup> OGRID Number 1 4 0 4 9			mber		
ARTEGIA, NM   S8211-0227   SW   SREG   SA   SREG   SREG   SA   SREG   SA   SREG   SA   SREG   SA   SREG   SA   SREG   SREG   SA   SREG	PO BOX 227								3					
10-015-32970   GRBG JACKSON SR Q GRBG SA   28509   Wedl Number   10-025   Wedl Number   1			88211-0	227	7	<del> </del>								
Property Code														
Surface Location	15 52570													
1		6497					_	-						
Township   Range   Lot Idn   Feet from the   NORTH   1320   WEST   El	10	Surface	Location											
11   Bottom Hole Location   Lor lot na.   Section   Towarbip   Range   Lot Idin   Feet from the   North/South line   Feet from the   East/West line   C.     12   Lor lot na.   Section   Towarbip   Range   Lot Idin   Feet from the   North/South line   Feet from the   East/West line   C.     13   Lor lot na   C.   Towarbiporter   C.   Lor lot na   C.			Township	R	lange L	Lot.idn	Feet from the		North/South L		Feet from the	East/West line	County	
Socion   Township   Range   Lot Idn   Feet from the   North-South line   Feet from the   Cast   Township   Range   Lot Idn   Feet from the   North-South line   Feet from the   Cast   Township   Range   Lot Idn   Feet from the   North-South line   Feet from the   Cast   Township   Range   Lot Idn   Township   Range   Lot Idn   Township   To		19	17S	30E			660		NORTH		1320	WEST	EDDY	
"Lee Code "Preducing Method Code "Gas Canacction Date 2/4/04"  I. Oil and Gas Transporters	11 ]	Bottom	Hole Loca	atio	n									
Transporter	L or lot no.	Section	Township	R	Range	Lot Idn	Feet from the	9	North/Sou	th line	Feet from the	East/West lin	e County	
P											<u> </u>	<u> </u>		
1. Oil and Gas Transporter   17 Transporter   18	l.		-	de	l		15 C-12	9 Permi	Permit Number		10 C-129 Effective D	Date	C-129 Expiration Date	
"Transporter GGRD  34019  PHILLIPS PETRO—TRUCKING 4001 PENBROOK ODESSA, TX 79762  34019  SAME AS ABOVE  2813232  36785  DUKE ENERGY PO ROX 50020 MIDLAND, TX 79710-0020  BKU SATELLITE B GAS ME PO ROX 50020 MIDLAND, TX 79710-0020  RECE  V. Produced Water  PROD  **POD ULSTR Location and Description**  **POD ULSTR Location and Description**  OCD-All 1269150  BKU SATELLITE B GAS ME PO ROX 50020 MIDLAND, TX 79710-0020  **RECE  V. Well Completion Data  **Spud Date Ready Date To POD ULSTR Location and Description**  12/30/03  1/29/04  4730'  4714'  4249'-4479'  **Bods lize "Casing & Tubing Size "Depth Set "Sacks Come 12 1/4" 8 5/8" 405'  7 7/8" 5 1/2" 4728' 1175 SX, CIRC 2 7/8" 4024'  VI. Well Test Data  **Date New Off 2/4/04 2/4/04 2/7/04 24 RRS  **Date New Off 2/4/04 2/4/04 2/7/04 24 RRS  **The POD ULSTR Location and Description**  **OIL Test Data  **To POD ULSTR Location and Description**  **Depth Set "Sacks Come 12 1/4" 8 5/8" 405' 300 SX  7 7/8" 5 1/2" 4728' 1175 SX, CIRC 2 7/8" 4024' 300 SX  **The Production of the Oil Conservation Division have been complied with and that the information given above is true and complicate on the best of my knowledge and belief.  **The PRODUCTION ANALYST DIAGRAM Approval Date: Product of Title: PRODUCTION ANALYST DIAGRAM Approval Date: FEB 1 1	F	<u> </u>	P		2	2/4/04								
Address   Addr	I. Oi	l and G									···			
34019   3401				- I .				<sup>20</sup> PO	D	<sup>11</sup> O/G	I .			
34019   SAME AS ABOVE   2813232   O   BKU SATELLITE E TANK BATTERY	34019 4			1 176					0	0	BKU CENTRAL TANK BATTERY J-24-T17S-R29E			
34019  SAME AS ABOVE  2813232  O N-23-T175-R29E  BKU SATELLITE E TANK BY N-23-T175-R29E  BKU SATELLITE B GAS MET  2813486  G MIDLAND, TX 79710-0020  RECE  V. Produced Water  PFOD ULSTR Location and Description  OCD-AF  1269150  BKU CENTRAL TANK BATTERY  V. Well Completion Data  PReady Date 12/30/03  1/29/04  4730'  A714'  4249'-4479'  A730'  A714'  4249'-4479'  A728'  175 SX, CIRC  VI. Well Test Data  PAPER DATE  APPROVALE LENGTH  APPROVALE LENGTH  APPROVALE LENGTH  APPROVALE LITE E TANK BA  BKU SATELLITE B GAS MET  BCAS MET  APPROVALE  APPROVALE  BKU SATELLITE B GAS MET  AND MET AND				JUI PENBRUUK										
DUKE ENERGY	and the state of t										DIZII CATI	DITT CAME TIME E MANY DAMMENY		
DUKE_ENERGY	34019 SAME AS			281				1323	2	0	1			
POBOX   50020   MIDLAND, TX   79710-0020   MID														
MIDLAND, TX 79710-0020   RECE	5D/83		i N	1 781				1348	3486 G BKU SAT			ELLITE B GAS METER		
Produced Water	FO I		1 G 123 T 1 G	UX 30020										
IV.   Produced Water   FFR   1   1   1   1   1   1   1   1   1			MIDLAND,	1.4	<u> </u>	10-0020			Saka Perasakan Sala					
Note   Produced Water		100 (0.00 (0						TERRITOR N	enerii ee		<b>M</b>		RECEIVED	
Note	Dagas nek sa aktionas						EN ORE	12 <u>12</u> 121						
V.   Well Completion Data	V. P	roduced	Water											
V.   Well Completion Data   28   Spud Date   12   12   10   10   12   14   14   14   14   14   14   14	1	<sup>13</sup> POD					2	POD (	JLSTR Loca	ation and	Description		OCD-ARTESI	
12/30/03	1269	150		BK	U CENT	TRAL TAN	K BATTER	Y						
12/30/03	V. V	Vell Cor	npletion I	Data	a									
12/30/03		<del></del>							<sup>28</sup> PBTD <sup>29</sup> Per		29 Perfo	rations	<sup>30</sup> DHC, MC	
Name	-			1/29/04			4730'		4714'		4249'-	4479'		
7 7/8"  5 1/2" 4728' 1175 SX, CIRC 2 7/8"  VI. Well Test Data  **Gas Delivery Date**  **Gas Delivery Date**  **Gas Delivery Date**  **Test Date**  2/4/04 2/4/04 2/7/04 24 HRS  **I Choke Size**  **Oil 43 Water 46 Gas 66  **Test Length 59 Tog. Pressure 60 Csg.  **Gas 65 AOF 65 Tog.  **Test Date**  **Test Length 60 Csg.  **Gas 65 AOF 65 Tog.  **Test Length 60 Csg.  **Gas 65 AOF 65 Tog.  **Test Length 75 Tog. Pressure 76 Csg.  **Test Length 75 Tog. Pressure 77 Tog. Pressure				_,			丁					<sup>34</sup> Sacks Cement		
VI. Well Test Data    Solution												·		
VI. Well Test Data    So Date New Oil   So Gas Delivery Date   So Test Date   So Test Length   So Test Lengt	/ 7/8"											1175 S	X, CIRC	
35 Date New Oil  2/4/04  2/4/04  2/4/04  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg.  2/4/04  2/4/04  2/4/04  41 Choke Size  42 Oil  43 Water  42 Oil  42 Oil  43 Water  44 Gas  45 AOF  46 Test  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  DIANA J. CANNON  Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303	<u>-</u>		<del></del>	$\neg$		2 170	0	$\neg$		4240				
35 Date New Oil 2/4/04 2/4/04 2/7/04 31 Water 41 Choke Size 42 Oil 114 420 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  DIANA J. CANNON  Title:  PRODUCTION ANALYST Date: 2/10/04  Phone: (505) 748-3303  Test Length 39 Tbg. Pressure 40 Csg. 39 Tbg. Pressure 40 Csg. 40 Csg. 41 Test Length 39 Tbg. Pressure 40 Csg. 41 Test Length 39 Tbg. Pressure 40 Csg. 41 Test Length 42 HRS 44 Gas 45 AOF 46 Test 46 Test 47 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  Title:  PRODUCTION ANALYST  Phone: (505) 748-3303	VI. V	Well Tes	st Data											
2/4/04 2/4/04 2/7/04 24 HRS  41 Choke Size  42 Oil 42 Water 44 Gas 45 AOF 46 Tes  114 420 86  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  DIANA J. CANNON  Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303  Printed part 46 Gas 45 AOF 46 Tes  47 Tes  48 OIL CONSERVATION DIVISION  Approved by:  Approved by:  SUPERVISOR, DISTR  Approval Date:  FEB 1 1		35 Date New Oil		Gas Delivery Date 37 Test Date			Test Date	38 Test Length			<sup>39</sup> Tbg.	Pressure	40 Csg. Pressure	
Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303  P1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303			2	2/4	/04	4 2/7/04		24 HRS						
Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303  Printed vertify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303	<sup>41</sup> Cl	hoke Size		\							<sup>45</sup> AOF <sup>46</sup> Tes		46 Test Method	
and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  DIANA J. CANNON  Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303  Approved by:  Approved by:  Approved by:  Approved by:  FEB 1 1	<sup>47</sup> I hereby ce	rtify that the	rules of the Oil O			rision have been o		$T^{\perp}$			ONGERVA	דו און די	VISION	
Signature:  Printed name:  DIANA J. CANNON  Title:  PRODUCTION ANALYST  Date: 2/10/04  Phone: (505) 748-3303  Approved by:  Title:  Approved by:  Title:  SUPERVISOR, DISTR	and that the i											TION DI	4 IDIOIA	
Printed name:         DIANA J. CANNON         Title:         SUPERVISOR, DISTR           Title:         PRODUCTION ANALYST         Approval Date:         FEB 1 1           Date:         2/10/04         Phone: (505) 748-3303         FEB 1 1		\ \ \	1.	\	, // ,	N A A A		Appro	ved by:		است	as se	مود	
DIANA J. CANNON  Title: PRODUCTION ANALYST  Date: 2/10/04 Phone: (505) 748-3303  Approval Date: FEB 1 1		المحر	una		A-V			Title						
PRODUCTION ANALYST    Date: 2/10/04   Phone: (505) 748-3303   FEB 1 1	DIANA J. CANNON							1	SUPERVISOR, DISTRICT II					
				ON .				Appro	ovai Date:				FEB 1 1 2004	
11 tims is a change of operator the in the OGKLD number and name of the previous operator														
i e e e e e e e e e e e e e e e e e e e	14 14 18 18 18	a cuange of o	perator ull in li	ine O(	GKIN UNW	остани раше о	i die previous o	perator						
Previous Operator Signature Printed Name Title		Previ	ous Operator S	ignat	ture	· /· /· · · ·		P	rinted Name	e		Tit	le Dat	