

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised June 10, 2003</div> Corrected Report WELL API NO. 30-015-33055 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. 33039
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State 1624
2. Name of Operator Perenco LLC		8. Well No. 291
3. Address of Operator 6 Desta Dr., Suite 6800 Midland, TX 79705		9. Pool name or Wildcat Cottonwood Creek; Abo Gas
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>16S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 12/04/03	11. Date T.D. Reached 12/18/03	12. Date Compl. (Ready to Prod.) 01/09/04
13. Elevations (DF& RKB, RT, GR, etc.) 3699' GR 3713' RKB		14. Elev. Casinghead
15. Total Depth 4565'	16. Plug Back T.D. 4516'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4322 - 4377' (Abo)		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Micro-CFL/HNGS, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48#	168'
9-5/8"	36#	1520'
7"	26#	4562'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 4322-4377' 4" holes, 60 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4322-4377 AMOUNT AND KIND MATERIAL USED 5000 gals 15% HCl 5000 gals C02
28. PRODUCTION		
Date First Production 01/09/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Date of Test 01/12/04		Well Status (Prod. or Shut-in) Shut in waiting on pipeline
Hours Tested 4 Pt test	Choke Size attached	Prod'n For Test Period Oil - Bbl 0
Flow Tubing Press. 554	Casing Pressure Pkr	Gas - MCF 314
Calculated 24-Hour Rate	Oil - Bbl 0	Water - Bbl 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Gas - Oil Ratio NA
30. List Attachments		Test Witnessed By Casey Davidson
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Robin S. McCarley</u> E-mail Address <u>rmccarley@us.perenco.com</u>		Printed Name Robin S. McCarley Title Eng. Tech. Date 2/20/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 182.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1238.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2791.0	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 3462.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 4321.0	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4238 to 4380 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1520.0	1600.0	80.0	Anhydrite, Dolomite, Shale
1600.0	1640.0	40.0	Anhydrite, Dolomite, Sand, Shale
1640.0	2040.0	400.0	Anhydrite, Dolomite, Shale
2040.0	2170.0	130.0	Anhydrite, Dolomite, Sand, Shale
2170.0	2370.0	200.0	Dolomite, Anhydrite, Shale
2370.0	2450.0	80.0	Dolomite, Anhydrite, Shale, Silt
2450.0	2880.0	430.0	Dolomite, Anhydrite, Shale
2880.0	3080.0	200.0	Dolomite, Anhydrite, Sand, Shale
3080.0	3530.0	450.0	Dolomite, Anhydrite, Shale
3530.0	3620.0	90.0	Shale, Dolomite
3620.0	3730.0	110.0	Dolomite, Shale, Anhydrite
3730.0	4050.0	320.0	Dolomite, Shale
4050.0	4080.0	30.0	Dolomite, Anhydrite, Shale
4080.0	4565.0	485.0	Dolomite, Shale