Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION 2040 South Pacheco

ELL API NO.		
-015-33100		

DISTRICT II 811 South First, Artesi	ia, NM 88210		Santa F	e, New N	1exic	o 87	505	5)	Indicate I	ype of Lease S'	TATE X	FEE [
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 87410								6. 64		Gas Lease No.			
WELL	OMPLETION	OR RE	COMPLE	TION REP	ORT	AND	LOG	<u> </u>		•				
1. Type of Well: OIL WELL			DRY	OTHER							ne or Unit Ag			
	•	<u>-</u>	5K. []	— —					-					
b. Type of Completion: NEW WORK WELL OVER	Deepen [PLUG BACK		DIFF RESVR OT	HER			_						
2. Name of Operator			<u> </u>		BE	CEI	VE	D		d Lake Sa	and Unit			
Mack Energy Corpo	oration				ΔĻ	N 2 2	2004	,	38					_
3. Address of Operator P.O. Box 960, Artesi		0960			OCE)-AR	TE	SIA	Re	Pool name	or Wildcat	<u>or</u> g5	Grag	<u> </u>
4. Well Location	D 324	`											~	
Unit Letter	D : 330	Feet	From The	Nor	th	Li	ine and	d	330	Feet	From The		est	Line
Section	29	Tow	nship	17S	Range	:	28	E	NMF	M	Edd	y	Count	ty
10. Date Spudded	11. Date TD Rea	ched	12. Date C	ompl. (Ready to	Prod.)		13. E	Elevations	ns (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead					
11/22/2003	11/25/20		<u> </u>	12/17/200			<u> </u>			' RKB			3583'	
15. Total Depth 2115	16. Plug	2092		17. If Multiple Con Many Zones?	прі. нож			18. Inter Drille		Rotary To	Yes	Cable	Tools	
19. Producing Interval(s)), of this completic		ottom, Name	=							20. Was Dir	ectional S	urvey Made	
1792-1819', Red Lak	e;Queen-Gray	burg-SA										Ye	s	
21. Type Electric and Ot Gamma Ray, Neutro	_	eralog, S	pectral Ga	mma Ray						22. Was W	Vell Cored	No		
23.		CA	SING RE	ECORD (F	Penar	t all	ctrir	age eet	in w					
CASING SIZE	WEIGHT			TH SET	_	OLE S		igs set			RECORD	AN	MOUNT PUL	LEC
9 5/8	36			888		12 1/4	12 1/4						None	
5 1/2	17		2	106		7 7/8	3			650 s	X		None	
24.			ER RECO	RD					25.	T	UBING RI	CORD		
SIZE	ТОР	BC	оттом	SACKS CE	MENT	SCREEN			SIZE DEPTH SET 2 7/8 1845			PACKER	SET	
	= "	 		 						2 7/8	18	45		
26. Perforation reco	rd (interval, si	ze, and n	umber)	<u> </u>		27.	ACI	ID, SHO	OT, FF	RACTUR	E, CEME	NT, SQ	UEEZE, ET	
	,	,	,					INTERV.					TERIAL USEI	
	1792-18	319', .45,	10	1792-1819' 1792-1819'			9'	1000 gals 15% acid						
									38,500# sand					
							2-181	9'		35,700 g	als 40# gel			
28. Date First Production		Dunderst	am Math - 1 /1	PRODU)		Well 6		l. or Shut-in)	
12/22/2003	,	Froductio	on Method (1	Flowing, gas lif 2 1/2x1	-	-		туре рин	ip)		Well S	,	ucing	
Date of Test	Hours Tested		hoke Size	Prod'n For		Oil - Bi		Ga	s - MCI		Water- Bbl.	1100	Gas - Oil R	atio
1/12/2004	24 hour	s		Test Perio	d	2	8		tstm		75	1		
Flow Tubing Press.	Casing Pressur		Calculated 24 Iour Rate	- Oil - Bbl.			s - M			er- Bbl.	Oil Gi	avity - Al	PI - (Corr.)	
29. Disposition of Gas (S	old, used for fuel,	vented, etc	 .)	28	·	tstm	<u>. </u>		75	Test '	Witnessed By	,		
Sold			•								-	ert C. Cl	nase	
30. List Attachments														
Deviation Survey, Lo						-						7.		
31. I hereby certify the	ii ine informatio	n shown o	on both side No	es of this form	is true	and c	omple	ete to the	e best o	f my knov	viedge and b	pelief		
Signature	my W. S	Here		rinted Jame	Jerry	W. Sh	errel	1	Title _	Produ	ction Cler	k Da	te 1/20/200	04
//														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDIC	CATE	FORMAT	ION TOPS IN CONFO	RMAN	ICE W1	TH GI	EOGRAPI	HICAL SECTION OF STATE
		Southeast	ern New Mexico North	westeri	n New N	Mexico		
T. Anhv								T. Penn. "B"
			T. Canyon			and-Fruit	land	T. Penn. "C"
B Salt			T Atoleo					T. Penn. "D"
T. Yates_			T. Mice		T. Cliff House			T. Leadville
T. 7 Rive		501	T. Davisian		T Mene	riouse		T. Madison
T. Queen		1067	T. Gil via		T Point	I ookow	· · · · · · · · · · · · · · · · · · ·	T. Elbert
T. Graybı		1504	I. Silurian		T. Politi	LOOKOU	· 	T. McCracken
T. San Ar	_							T. Ignacio Otzte
			T. Simpson		-			T. Granite
			T. McKee					T. Grante
			T. Ellenburger		•			
			T. Gr. Wash		•			T
			T. Delaware Sand		-			T
			T. Bone Springs					T
			T					T
			T					T
T. Penn_		· · · · · · · · · · · · · · · · · · ·	T					T
T. Cisco	(Bough (C)	T		T. Penn	"A"	-	T
No. 2, from No. 1, from No. 2,	om	ate of water i	nflow and elevation to whichtoto	RTANT water ros	No. 4 WATER se in hole.	4, from SAND	S feet feet	ecessary)
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

December 5, 2003

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Red Lake Unit #38 330' FNL & 330' FWL Sec. 29, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

RECEIVED

JAN 2 2 2004

OCD-ARTESIA

DEPTH	DEVIATION
210'	3/4°
389'	1/2°
519'	3/4°
952'	3/4°
1202'	3/4°
1601'	1°
2120'	1 1/4°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 5th day of December 2003

Notary Public

RECEIVED

MEC - 8 20113