Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico

Energy, Minerals and Natural Resources Department

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2	
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WELL API NO.

Form C-105 Revised 1-I-89

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87505

30-015-33109		
5. Indicate Type of I	Lease	
	STATE X	FEE

811 South First, Artes	iia, NM 88210			,						ST	ATE 🔀	FEE
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 874	10						1	State Oil & 6	Gas Lease No.		
WELL (COMPLETI	ON OR F	RECOMP	LETION I	REPORT	AND I	_OG	と 透入				
1. Type of Well: OIL WELL			DRY	ОТНЕ				7	. Lease Nan	ne or Unit Ag	reement N	ame
b. Type of Completion		PLU		DIFF	OTHER							
well X over 2. Name of Operator	Deeper	1 BA	CK	RESVR	J OTHER	REC	EIVE		d Lake S	and Unit		
Mack Energy Corporation 3. Address of Operator						JAN 2	2 2 700	14 36	Po41 name	or Wildcat		
P.O. Box 960, Artes		11-0960			O(CD-A	RTE 77	SIA V	ed ba	re She	ores	Grbg
Unit Letter	B :	990 F	eet From Th	ne	North	Li	ne and	2310	Feet	From The _	Ea	Line
Section	29	т	ownship	17S	Range	; 	28E	NM	PM	Eddy	Y	County
10. Date Spudded 11/28/2003	11. Date TD : 12/3/		12. Dat	e Compl. (Re 12/18/	/2003		13. Ele	vations (DF 8	& <i>RKB, RT,</i> 1 RKB	GR, etc.)	14. Elev.	Casinghead 3612'
15. Total Depth 2400	16. Pl	ug Back TI 237(17. If Multip Many Z	ole Compl. How ones?		1:	8. Intervals Drilled By	Rotary To	ols Yes	Cable 7	rools
19. Producing Interval(s 1829-1866', Red La	•	-		ame						20. Was Dire	ectional Su Yes	•
21. Type Electric and O	ther Logs Run			Commo D					22. Was V		No	3
Gamma Ray, Neutro 23.	on, Density,									,	140	
					` <u> </u>		_	s set in w	•			
CASING SIZE 9 5/8	WEIGH	<u>IT LB./FT.</u> 38	. Di	395 EPTH SET	H	OLE SI 12 1/4		CEM	IENTING 250 s		AN	10UNT PULLED None
5 1/2		17		2381		7 7/8		 	725 s			None
		-:				, ,,,						
24.			NER RE					25.	T	UBING RE		1
SIZE	TOP		воттом	SACK	S CEMENT	S	CREEN		SIZE		H SET	PACKER SET
									2 7/8	18	92	
26. Perforation reco	rd (interval	size and	l number	`		27.	ACID	SHOT, F	RACTUR	E. CEME	NT. SOL	JEEZE, ETC.
	ra (miorvar	, 5120, 4110		,				TERVAL				ERIAL USED
	1829	-1866', .4	5, 11			1829	-1866		1000 gal	s 15% acid	i	
						1829	-1866	l	38,500#	16/30 sand		
						1829	-1866	! 	35,700 g	als 40# gel		
28.					DUCTIO					· ,		
Date First Production 12/25/200	3	Produ	ction Metho	od (FIowing, 21	gas lift, pump /2x1 1/2x1	_	-	vpe pump)		Well S	tatus <i>(Prod</i> Prodi	d. or Shut-in) ucing
Date of Test	Hours Test	ed	Choke Siz		l'n For	Oil - Bt	ol.	Gas - MO	F .	Water- Bbl.		Gas - Oil Ratio
1/12/2004	24 h	ours			Period	3		tstm		175		
Flow Tubing Press.	Casing Pre	ssure	Calculated Hour Rate		- Bbl.	Ga tstm	s - MCI 1	w ₂ 175	ter- Bbl.	Oil Gi	ravity - AP	Ч - (Сотт.)
29. Disposition of Gas	(Sold, used for f	fuel, vented,	etc.)						Test	Witnessed By		
Sold										Rob	ert C. Cl	nase
30. List Attachments												
Deviation Survey, I 31. I hereby certify th		ation show	n on both	sides of this	form in two	a and a	omnlor	a to the best	of my bus	wledge a 1	haliaf	
Signature Signature	/1/~	Shoo	n ON BOIN !	Printed	•	e ana c W. Sh	-		Decds	uction Cler	-	te 1/20/2004
Signature V	y v.	J7 W/V	· ·	_ Name _	Jeny	11. 011	J11011	Title	1100		Dai	LE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeast	ern New Mexico Northw	vestern New M	lexico					
T. Anhy			T. Canyon				T. l	Penn. "B"		
T. Salt			T. Strawn	T. Kirtla	nd-Fruit	land	T. :	Penn. "C"		
B. Salt			T. Atoka	T. Pictur	ed Cliffs	S	T.	Penn. "D"		
T. Yates			T. Miss	T. Cliff	House _		T.	Leadville		
T. 7 Rive		559	T. Devonian	T. Mene	fee		Т.	Madison		
T. Oueen		1126	T. Silurian	T. Point	T. Point Lookout			Elbert		
T. Grayb	urg	1546	T Montova	T. Manc	T. Mancos			McCracken		
T. San A	ndres	1070	T. Niemoya					T. Ignacio Otzte		
T. Glorie	ta		T. McKee	Base Gr	-			T. Granite		
T. Paddo	ck		T. Ellenburger	T. Dako	ta		T.			
			T. Gr. Wash		ison		T.			
			T. Delaware Sand		to		T.			
			T. Bone Springs		da		T.			
			T		ate		T.			
			T		e		T.			
			T		ain		T.			
T. Cisco	(Bough	C)	Т	T. Penn	"A"		T.			
No. 1, fr	om,	•••••		GAS SANDS C No.3				.to		
No. 2, fr Include o No. 1, fr No. 2, fr	omdata on raomom	ate of water	to	No.3 No.4 FANT WATER tater rose in hole.	s,from 4, from SAND	Sfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeet		. to		
No. 2, fr Include o No. 1, fr No. 2, fr	omdata on raomom	ate of water	inflow and elevation to which w	No.3 No.4 FANT WATER tater rose in hole.	s,from 4, from SAND	Sfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeet		. to		

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

December 12, 2003

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Red Lake Unit #36 990' FNL & 2310' FEL Sec. 29, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	
396'	1°	
769'	1/2°	D =
1207'	1°	RECEIVED
1700'	1°	
2198'	1°	JAN 2 2 2004
2400'	1 1/4°	OCD-ARTESIA

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 12th day of December, 2003

Notary Public

