

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																		
		1. WELL API NO.		30-015-37940																				
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																				
		3. State Oil & Gas Lease No.																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name MYOX 30 Fee																				
				6. Well Number: 10H																				
7. Type of Completion:																								
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																								
8. Name of Operator COG Operating LLC				9. OGRID 229137																				
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Hay Hollow; Bone Spring, North ✓ NR																				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County														
Surface:	D	30	25S	28E	1	330	North	660	West	Eddy														
BH:	M	30	25S	28E	4	290	South	783	West	Eddy														
13. Date Spudded 8/30/10	14. Date T.D. Reached 7/11/10	15. Date Rig Released 9/13/10		16. Date Completed (Ready to Produce) 2/2/11		17. Elevations (DF and RKB, RT, GR, etc.) 2999' GR																		
18. Total Measured Depth of Well 10943'		19. Plug Back Measured Depth 10895'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6647-10850' Bone Spring																								
CASING RECORD (Report all strings set in well)																								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED														
13 3/8"		48#		362'		17 1/2"		450 sx		0														
9 5/8"		36#		2326'		12 1/4"		900 sx		0														
5 1/2"		17#		10941'		7 7/8"		1650 sx (TOC 2000' - TS)		0														
24. LINER RECORD						25. TUBING RECORD																		
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN		SIZE	DEPTH SET		PACKER SET															
						None																		
26. Perforation record (interval, size, and number) 6647-10850'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6647-10850'</td> <td>Acidz w/47949 gal 15%; Frac w/5023010# sand & 3940597 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6647-10850'	Acidz w/47949 gal 15%; Frac w/5023010# sand & 3940597 gal fluid										
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PRODUCTION																								
Date First Production 2/16/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut in) Producing																		
Date of Test 2/18/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 209	Gas - MCF 1907	Water - Bbl. 2830	Gas - Oil Ratio																	
Flow Tubing Press.	Casing Pressure 1050#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will Be Sold						30. Test Witnessed By Raymond Gabaldon																		
31. List Attachments Logs, Deviation Report & Directional Surveys																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																								
Latitude			Longitude			NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																								
Signature:			Printed Name: Stormi Davis		Title: Regulatory Analyst			Date: 2/22/11																
E-mail Address: sdavis@conchoresources.com																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 464'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2061'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2250'	T. Morrison	
T. Drinkard	T. Bone Spring 5951'	T. Todilto	
T. Abo	T. Bell Canyon	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	T. Wingate	
T. Penn	T. Brushy Canyon	T. Chinle	
T. Cisco-Canyon	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology