Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III			WELL API NO. 30-015-38069 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement NameWyatt Draw 18-19 LD8. Well Number
1. Type of Well: X Oil Well Gas Well Other			1H
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744
3. Address of Operator		10. Pool name or Wildcat	
PO Box 5270 Hobbs, NM 88240		Undesignated Yeso -97788 M	
4. Well Location			
Unit Letter L : 2490 feet from the S line and 350 feet from the W line			
Section 18 Township 19S Range 26E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
	MULTIPLE COMPL	CASING/CEMENT JOB	
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OTHER: OTHER: Completion Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/20/10 Frac horizontal section from 3141' MD (2813' TVD) to 5955 MD (2828' TVD) in 14 stages w/14,000 gals 15% acid & 903,500 gals 10# gel carrying 420,000# 20/40 sand. Flowback well for cleanup.			
11/25/10 RIH with Sub pump on 2 1/8" 6.5# J55 tbg to 2218'. Put well on production.			
FEB 01 ZUII			
			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Hobbs Regulatory DATE 01/27/11			
Type or print name For State Use Only E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905			
APPROVED BY: Decid Supervisor DATE 2-7-11 Conditions of Approval (if any):			