

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 015-26564 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. Unk.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Malaga 36 State
---	---

2. Name of Operator Kaiser-Francis Oil Company	8. Well No. 1
---	------------------

3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	9. Pool name or Wildcat <i>K2</i> Culebra Bluff South (Bone Springs)
---	---

4. Well Location Unit Letter <u>J</u> <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
---	--	--	--	--	--

10. Date Spudded 1/1/91	11. Date T.D. Reached n/a	12. Date Compl. (Ready to Prod.) 9/1/10	13. Elevations (DF& RKB, RT, GR, etc.) 2974	14. Elev. Casinghead -
15. Total Depth 12150	16. Plug Back T.D. 9130	17. If Multiple Compl. How Many Zones? n/a	18. Intervals Drilled By x	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8814-8846 Bone Springs				20. Was Directional Survey Made n/a
21. Type Electric and Other Logs Run n/a			22. Was Well Cored n/a	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	625	n/a	775 sxs	-0-
9 5/8	36	2565	n/a	1450 sxs	-0-
7	26	10573	n/a	1325 sxs	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	10224	12150	324	-	2 7/8	8959	None

26. Perforation record (interval, size, and number) 8814' - 8846' (4 SPF) *	RECEIVED NOV 15 2010 NMOCD ARTESIA
--	--

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 10836-10911 11904-11914	AMOUNT AND KIND MATERIAL USED 5000 g. 20% NEFE + 37800 g. slickwtr + 16000# 100 mesh sand. CIBP @ 12000' w/20' cmt on top + PRODUCTION CIBP @ 11560' w/15' cmt on top.
--	--

28. Date First Production 8/23/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing			
Date of Test 9/25/10	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 132	Water - Bbl. 0	Gas - Oil Ratio 3474
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 38	Gas - MCF 132	Water - Bbl. 0	Oil Gravity - API - (Corr.) 43.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By -
--	------------------------

30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>C. Jan Valkenburg</i> E-mail Address charlotv@kfoc.net	Printed Name Charlotte Van Valkenburg	Title Technical Coordinator	Date 11/10/10

K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11535	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11789	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	6400	T. Entrada		T.	
T. Abo		T. " 1st	7378	T. Wingate		T.	
T. Wolfcamp	9643	T. " 2nd	8154	T. Chinle		T.	
T. Penn		T. " 3rd	9283	T. Permian		T.	
T. Cisco (Bough C)		T. Brushy Canyon	4820	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No change

No. 1, from to

No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

No change

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Same