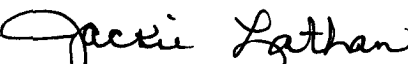


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-015-38069</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Wyatt Draw 18-19 LD</b> 6. Well Number: <b>1H</b>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<div style="transform: rotate(-45deg); border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>FEB 01 2011</b>  <b>NMOC D ARTESIA</b> </div>			
8. Name of Operator <b>Mewbourne Oil Company</b>											
10. Address of Operator <b>PO Box 5270, Hobbs, NM 88241</b>											
11. Pool name or Wildcat <b>97788</b> <b>Glorieta Yeso</b>											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
<b>Surface:</b>	L	18	19S	26E		2490'	South	350'	West	Eddy	
<b>BH:</b>	D	19	19S	26E		967'	North	339'	West	Eddy	
13. Date Spudded 10/07/10		14. Date T.D. Reached 10/19/10		15. Date Rig Released 10/22/10		16. Date Completed (Ready to Produce) 1/25/10		17. Elevations (DF and RKB, RT, GR, etc.) 3401' GL			
18. Total Measured Depth of Well 6006' (MD) 2827' (TVD)				19. Plug Back Measured Depth 5969' (MD) 2828' (TVD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3141' - 5955' (2813' - 2828' TVD) Yeso											
<b>CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		750'		12 1/4"		575		Surface	
7"		26#		3093'		8 3/4"		550		Surface	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
4 1/2"	2915 MD	5981' MD	NA								
	2776' TVD	2828' TVD									
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
2 3/8"	2218'		NA								
26. Perforation record (interval, size, and number)											
14 ports 3141' MD (2813' TVD) - 5955' MD (2828' TVD)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED						
3141' - 5955' MD					Frac w/14,000 gals 15% HCl, 903,500 gals 10# Linear Gel carrying 420,000# 20/40 sand.						
<b>PRODUCTION</b>											
Date First Production 11/25/10			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping ESP					Well Status (Prod. or Shut-in) Producing			
Date of Test 1/21/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF TSTM	Water - Bbl. 4123	Gas - Oil Ratio				
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF TSTM	Water - Bbl. 4123	Oil Gravity - API - (Corr.) 34					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							30. Test Witnessed By Nick Thompson				
31. List Attachments Comp Sundry, Dev survey, Gyro, Directional survey, Packer port schematic, C104, C102, & C-144 CLEZ Closure											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Jackie Lathan Printed Signature  Name Hobbs Regulatory Title 01/27/11 Date											
E-mail Address jathan@mewbourne.com											

NSL-0256

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2570	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2738'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 6006' (MD)	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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