

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAR 11 2011

Form C-141
Revised October 10, 2003

NMOCDA copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NKMW 1107452338

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	McIntyre DK Federal #6	Facility Type	Flowline
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#)	30-015-20972

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	17	17S	30E					Eddy

Latitude 32.8298 Longitude 103.9947

NATURE OF RELEASE

Type of Release	Oil / Produced water	Volume of Release	20bbls	Volume Recovered	17bbls
Source of Release	Flowline	Date and Hour of Occurrence	03/04/2011	Date and Hour of Discovery	03/04/2011 11:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

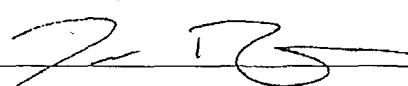
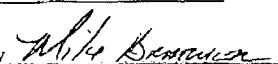
Describe Cause of Problem and Remedial Action Taken.*

The flowline developed a leak due to corrosion and was initially clamped to stop the release; The corroded area has since been replaced with a new joint.

Describe Area Affected and Cleanup Action Taken.*

Initially 20bbls of fluid was released from the flowline and we were able to recover 17bbls of fluid with a vacuum truck. The spill occurred in the pasture roughly 100' East of the Jenkins B Tank Battery. The dimensions of the spill measured 100' x 100'. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCDA / BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCDA rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCDA marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCDA acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Approved by District Supervisor: 	
Title: HSE Coordinator		Approval Date: 3/15/11	Expiration Date:
E-mail Address: jrusso@conchoresources.com		Conditions of Approval: Attached <input type="checkbox"/>	
Date: 03/10/2011 Phone: 432-212-2399		REMEDATION per OCD Rules and Guidelines. SUBMIT REMEDIATION PROPOSAL BY: 4/15/11	

* Attach Additional Sheets If Necessary

2RP-640