

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

nmw 1104635091

Name of Company		COG OPERATING LLC	Contact		Pat Ellis
Address		550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.		432-230-0077
Facility Name		Brigham H #3	Facility Type		Well
Surface Owner		Federal	Mineral Owner		
			Lease No. (API#)		30-015-30677

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	21	17S	30E					Eddy

Latitude 32 49.208 Longitude 103 58.965

NATURE OF RELEASE

Type of Release	Produced fluid	Volume of Release	20bbbls	Volume Recovered	18bbbls
Source of Release	Flowline	Date and Hour of Occurrence	02/01/2011	Date and Hour of Discovery	02/01/2011 4:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required				
By Whom?	If YES, To Whom?				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
	Date and Hour				
	If YES, Volume Impacting the Watercourse.				

If a Watercourse was Impacted, Describe Fully.\*

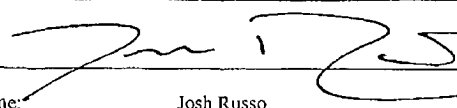
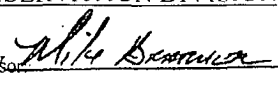
Describe Cause of Problem and Remedial Action Taken.\*

Hot oiler was pumping down a flowline that had a small hole in it. The hot oiler truck immediately stopped and the flowline was patched. Since then the patched joint of flowline has been replaced with a new joint.

Describe Area Affected and Cleanup Action Taken.\*

Initially 20bbbls of produced fluid was released from the flowline and we were able to recover 18bbbls with a vacuum truck. The fluid traveled 10' x 50' to a low area in pasture measuring 20' x 20'. All standing fluid was recovered with the vacuum truck. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Approved by District Supervisor: 	
Title: HSE Coordinator		Approval Date: 2/17/11	Expiration Date:
E-mail Address: jrusso@conchoresources.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 02/11/2011 Phone: 432-212-2399		Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 3/17/11	

\* Attach Additional Sheets If Necessary

2RP-606