

N.M. Oil Cons. DIV-ost. 2 1301 W. Grand Avenue

Form 3160-5

FORM APPROVED

(August 2007) DEP	ARTMENT OF THE	INTERIOR ESIA, NA	1 882	10 °C	DMB No. 1004-0137 xpires: July 31, 2010	
BURI	EAU OF LAND MAN	IAGEMENT		5. Lease Serial No. NM 17214		
Do not use this f		ORTS ON WELLS to drill or to re-enter a APD) for such proposa		6. If Indian, Allottee o	or Tribe Name	
	IN TRIPLICATE – Other	r instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No.	
I. Type of Well Gas Well Other P&A				8. Well Name and No. LONG ARROYO 13 FED COM #1		
2. Name of Operator PAR MINERALS CORPORATION	/			9. API Well No. 30 005 63519		
509 MARKET STREET, SUITE 300		3b. Phone No. (include area code) 318.221.6156		10. Field and Pool or Exploratory Area SPRINGER BASIN ATOKA/MORROW		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 560 FSL & 1980 FWL SEC 13, T14S, R27E . 以レ N				11. Country or Parish, State CHAVES CO, NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTH	ER DATA	Problem and
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recl	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	✓ New Construction✓ Plug and Abandon		mplete porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal		
13. Describe Proposed or Completed Op the proposal is to deepen directional Attach the Bond under which the way following completion of the involvent testing has been completed. Final addermined that the site is ready for	ally or recomplete horizonta york will be performed or pred operations. If the operat Abandonment Notices must final inspection.)	Ily, give subsurface locations and covide the Bond No. on file with ion results in a multiple complet be filed only after all requirement	d measured an BLM/BIA. Fion or recomp	nd true vertical depths of Required subsequent rep eletion in a new interval	of all pertinent markers an ports must be filed within I, a Form 3160-4 must be	d zones. 30 days filed once
ON MAY 21,22, 2003 SET AND CE	MENTED 7 PLUGS AS F	OLLOWS;		l DE	OFIVE D	
1) 8250'-8350' - 32 SX CL "H" (MISS 2) 7700'-7850' - 48 SX CL "H" (MOF 3) 5960'-6110' - 38 SX CL "C" (WOL 4) 4825'-4960' - 26 SX CL "C" (ABO 5) 1544'-1644' - 32 SX CL "C" (GLO 6) 362'-462' - 26 SX CL "C" (YATES 7) 0'-50' - 13 SX CL "C" SURFACE	RROW) (FCAMP)) RIETA) TAGGED @ 153)	2'		MA	CEIVED R 24 2011 CD ARTESIA	
APPROVED FOR 6 ENDING NOV 132	MONTH PERIOD		well bor is retain	ed as to pluggin e. Liability und ed until surface completed.	er bond	
14. I hereby certify that the foregoing is tr	rue and correct. Name (Printe	ed/Typed)				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date 11/01/2010

		
/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date MAR 1 4 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify		
	Office	

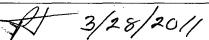
entitle the applicant to conduct operations thereon.

MOSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MIKE WEISS



Title DRILLING/OPERATIONS MANAGER