Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008 API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			5-38188
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		icate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
District IV	Santa Fe, NM 87505		te Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		IG BACK TO A AID 24	se Name or Unit Agreement Name 4 STATE
PROPOSALS.) 1. Type of Well: Oil Well	Oil Well Gas Well Other		Il Number #9 ~
2. Name of Operator		9. OG	RID Number 255333
LIME ROCK RESOURCES A, L.P.			
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		l l	ool name or Wildcat: e, Glorieta-Yeso (96210)
4. Well Location			
	330 feet from the SOUTH	line and 1650 feet f	from the <u>WEST</u> line
Section 24	Township 17-S	Range 28-E NMPM	
Section 2:	11. Elevation (Show whether DR,		Lady County
	3682' GL	142, 111, 011, 1101,	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or comp	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL D letted operations. (Clearly state all p	SUBSEQUI REMEDIAL WORK COMMENCE DRILLING O CASING/CEMENT JOB OTHER: Spud & Sur	ENT REPORT OF:
Spud well on 2/18/11. Drilled 12-1/4" hole to 414'. Landed 8-5/8" 24# J-55 csg @ 397'. Cmted lead w/175 sx (236 cf) "C" cmt w/2% Cacl2, & 1/8#/sx p-e-flake. Tailed w/200 sx (264 cf) "C" cmt w/2% Cacl2. Circ 153 sx cmt to surface. On 2/19/11, PT 8-5/8" csg to 600 psi for 30 min – OK.			
Drilled 7-7/8" hole to TD5277' on 3/5/11. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 5261'. Cmted lead w/550 sx (1045 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, 0.5% Halad-9, & 3#/sx gilsonite. Tailed w/650 sx (865 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, 0.5% CFR-3, & ½#/sx D-air. Circ 153 sx cmt to pit. Released drilling rig on 3/6/11. Plan to pressure test the 5-1/2" csg before completion operations.			
Spud Date: 2/18/11	Drilling Rig I		
I hereby certify that the information	above is true and complete to the bes	st of my knowledge and beli	leī.
SIGNATURE MAIN	TITLE Petrole	eum Engineer - Agent	DATE 3/24/11
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only			
APPROVED BY: David Conditions of Approval (if any): TITLE FIELD SUPPLY DATE 3-29-11			
			WED



