

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-21572

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2531

7. Lease Name or Unit Agreement Name
State D SWD

8. Well Number
1

9. OGRID Number
025575

10. Pool name or Wildcat
Wildcat; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ SWD

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 16 Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3761'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

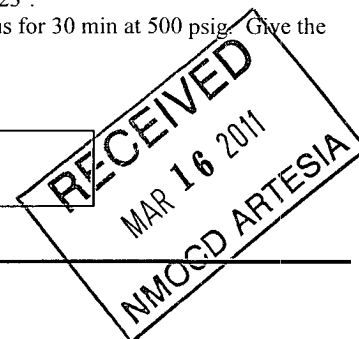
TESTED & WITNESSED BY NMOCD ON 3/21/11.
NO FAILURE! RE-NMOCD 3/30/11

Yates Petroleum Corporation plans to workover this well as follows:

1. Flow the well down as necessary before RU WSU. NU BOP. RU all safety equipment as needed.
2. POOH with packer and plastic coated tubing. TIH with 2-7/8" workstring, packer and RBP. Set RBP at 9600' pull up and set packer at 8600'. Pressure up on annulus to 900 psi and wait 15 min to see if bleeds off. Then pressure up on the tubing to 1200 psi to test the interval between the packer and the RBP for 15 min to check the interval below the packer, use the packer and RBP to locate leak(s).
3. When leak has been isolated, establish injection rate and a pressure. POOH with tubing and tools to set CIBP and cement retainer via WL. Pump the recommended squeeze job and WOC for 24 hrs. If a positive squeeze pressure cannot be obtained over flush and re-squeeze.
4. Drill out cement retainer and CIBP. TIH with tubing, packer and RBP to pressure test the squeezed interval, if the interval will not pressure test, re-squeeze the interval.
5. Hydrotest the packer, O/O tool, profile nipple and plastic coated 3-1/2" tubing in the hole. Set the packer at +/-9623'.
6. ND BOP. Load annulus with a packer fluid containing an oxygen scavenger and biocide. Pressure test the annulus for 30 min at 500 psig. Give the NMOCD a 24 hr notice that we will be performing a casing integrity test.
7. Turn well to production.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 15, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Richard Ince TITLE Compliance Officer DATE 3/30/11

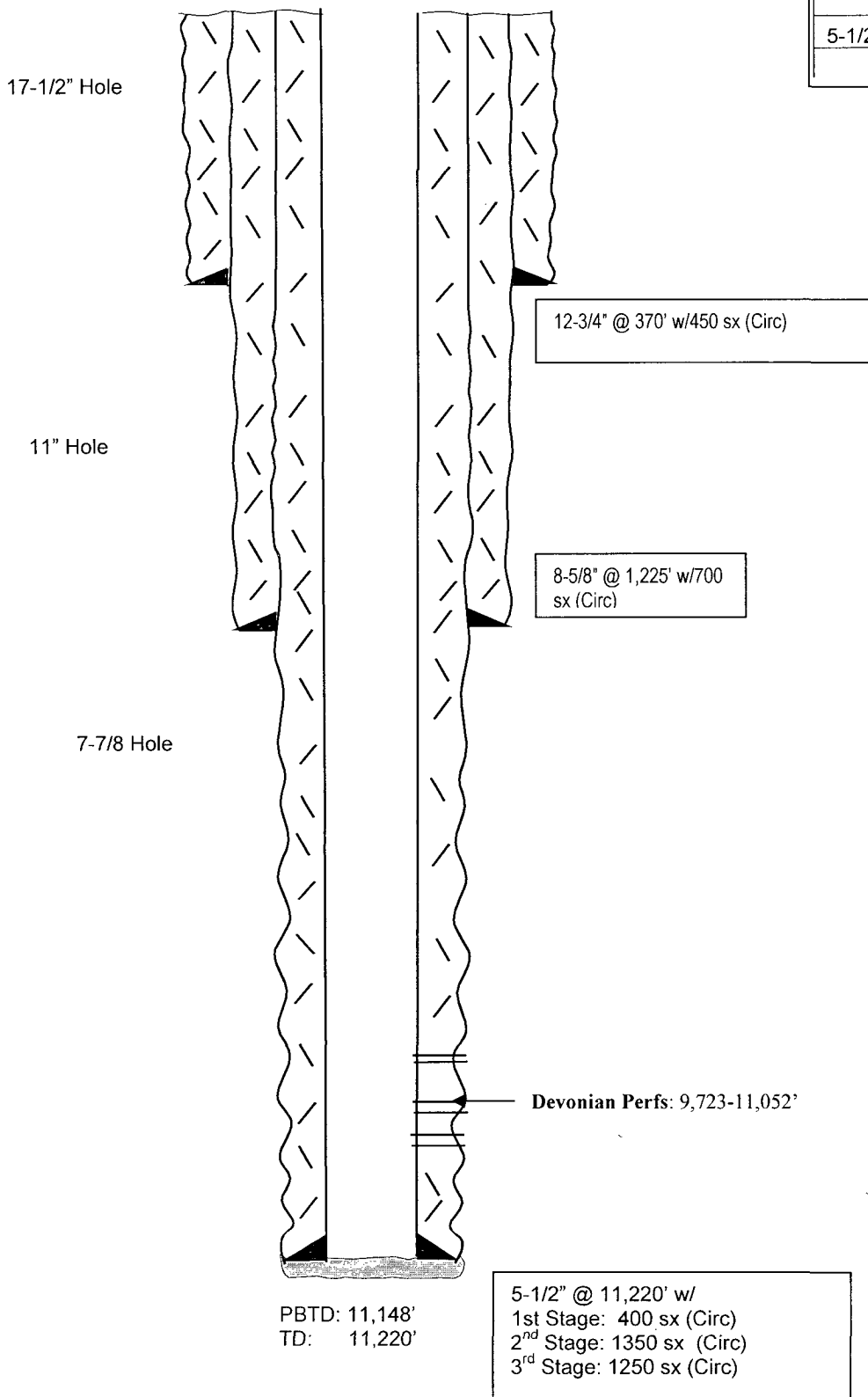
Conditions of Approval (if any):

WELL NAME: State D SWD #1 FIELD: _____
 LOCATION: 660' FSL & 1,980' FWL of Section 16-20S-24E Eddy Co., NM
 GL: 3,761' ZERO: _____ KB: _____
 SPUD DATE: 8/17/90 COMPLETION DATE: 10/14/90
 COMMENTS: API No.: 30-015-21572

CASING PROGRAM

12-3/4" 50#	370'
8-5/8" 24#	1,225'
5-1/2" 17#/20# N-80 & J-55	11,220'

Current



TOPS

SA	418'
Glorieta	1,908'
Yeso	2,025'
WC Lm	5,334'
Canyon Lm	7,279'
Atoka	8,482'
Morrow Cl	8,836'
Chester Lm	9,134'
Miss Lm	9,242'
Woodford Sh	9,700'
Silurian Dev	9,721'
Montoya	10,168'
Cable Cny	10,466'
Ellenburger	10,500'
Granite	11,084'

Not to Scale

12/9/10
DC/Hill