Subrait I Copy To Appropriate District State of New Me	exico		Form C-103
Office District I Energy, Minerals and Natu	ral Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	1	WELL API NO.	
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION		30-015-21572	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Fran	1	5. Indicate Type of Lea	
1000 Dio Prozos Dd. Arton NM 97410		STATE 🛚	FEE _
District IV Santa Fe, NM 87	*	6. State Oil & Gas Leas	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	\	V-2531	
SUNDRY NOTICES AND REPORTS ON WELLS	7	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		State D SWD	9
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	OR SUCH 8	3. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD	1		
2. Name of Operator	C	O. OGRID Number	
Yates Petroleum Corporation)25575	
3. Address of Operator		10. Pool name or Wilde	cat
105 South Fourth Street, Artesia, NM 88210	1	Wildcat; Devonian	
4. Well Location			
Unit Letter N: 660 feet from the South	n line and 198	80 feet from the	West line
		,	
Section 16 Township 20S Rate 11. Elevation (Show whether DR,		NMPM Eddy	County
11. Elevation (Show whether DR)			是 告 4 告
3/01	OK		
12. Check Appropriate Box to Indicate N	Intura of Notice Pa	enart or Other Data	
12. Check Appropriate Box to indicate N	ature of Notice, Ki	eport of Other Data	
NOTICE OF INTENTION TO:	SUBSE	EQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK ⊠ PLUG AND ABANDON □	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON	COMMENCE DRILL	-	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT J		_
-		_	
DOWNHOLE COMMINGLE			
DOWNHOLE COMMINGLE []			
OTHER:	OTHER:		
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WELL NAME: State D SWD #1 FIELD: LOCATION: 660' FSL & 1,980' FWL of Section 16-20S-24E Eddy Co., NM ,**GL**: 3,761' KB: ZERO: **CASING PROGRAM** SPUD DATE: 8/17/90 COMPLETION DATE: 10/14/90 **COMMENTS**: API No.: 30-015-21572 12-3/4" 50# 370' 1,225 8-5/8" 24# 5-1/2" 17#/20# N-80 & J-55 11,220' 17-1/2" Hole Current 12-3/4" @ 370' w/450 sx (Circ) 11" Hole **TOPS** SA 8-5/8" @ 1,225' w/700 418' sx (Circ) Glorieta 1,908' Yeso 2,025 WC Lm 5,334' Canyon Lm 7,279 Atoka 8.482' 7-7/8 Hole Morrow CI 8,836' Chester Lm 9,134' Miss Lm 9,242' Woodford Sh 9,700 Silurian Dev 9,721' Montoya 10,168' Cable Cny 10,466' Ellenburger 10,500' Granite 11,084' Devonian Perfs: 9,723-11,052' Not to Scale 5-1/2" @ 11,220' w/ 12/9/10 PBTD: 11,148' 1st Stage: 400 sx (Circ) DC/Hill TD: 11,220' 2nd Stage: 1350 sx (Circ) 3rd Stage: 1250 sx (Circ)