

UNITED STATES
DEPARTMENT OF THE INTERIOR **NMOC-ARTESIA**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744

3a. Address
PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)
575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
2310' FNL & 360' FEL, Sec 9-T20S-R25E Unit Letter H

5. Lease Serial No.

NM-14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Long Draw 9 H Federal #1

9. API Well No.

30-015-37200

10. Field and Pool, or Exploratory Area

Cemetery Yeso

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

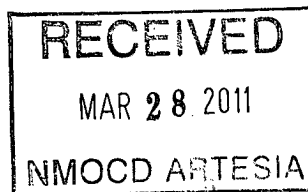
TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company has attached a SWD plan for the above captioned well.

If you have any questions, please call Robin Terrell @ 575-393-5905



Accepted for record
NMOC ARTESIA
3/30/11

Missing Required Information See ATTACHED Form.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 03/14/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Returned /s/ JD Whitlock Jr

Name
(Printed/Typed)

Title L/PE 7

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Date

3/24/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



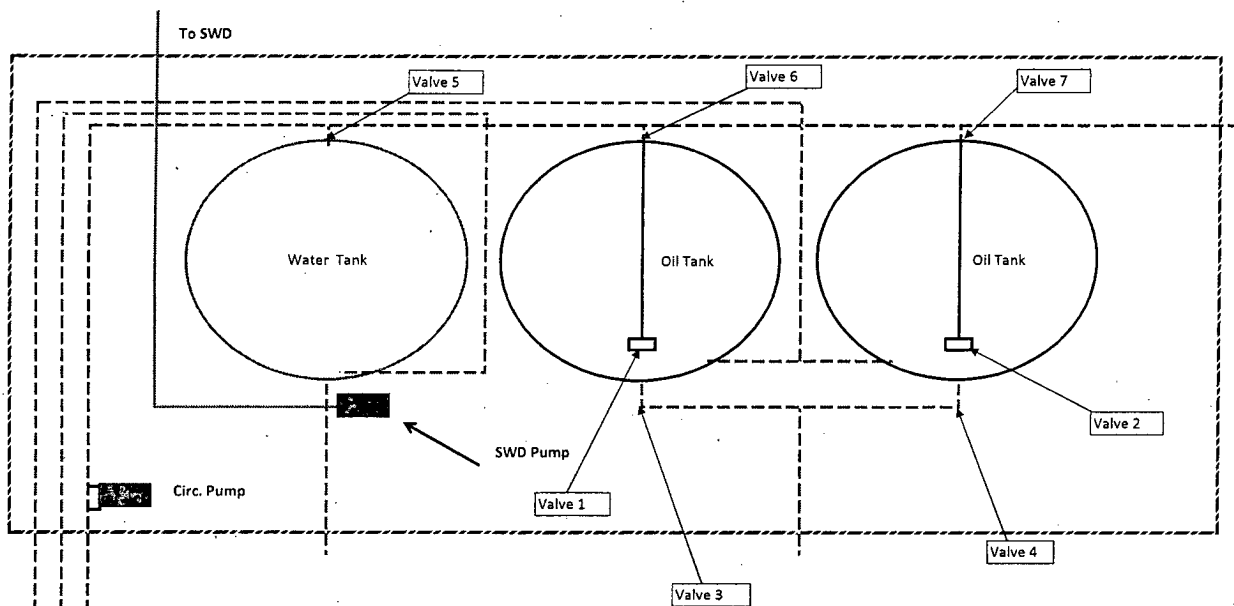
Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, New Mexico 88220
575-234-5972

WATER PRODUCTION & DISPOSAL INFORMATION

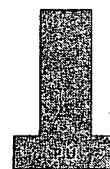
1. Name of formations producing water on the lease. Ucs.
2. Amount of water produced from all formations in barrels per day. 60
3. How water is stored on lease. 500 yds Fiberglass tank
4. How water is moved to the disposal facility. pump + pipeline
5. Identify the Disposal Facility by:
 - A. Facility Operators name. Nearbuck
 - B. Name of facility or well name and number. Holston #1
 - C. Type of facility or well (WDW) (WIW) etc. WDW
 - D. Location by ¼ ¼ NE Section 4 Township 20 Range 25
6. Attach a copy of the State issued permit for the Disposal Facility.

Permit not online

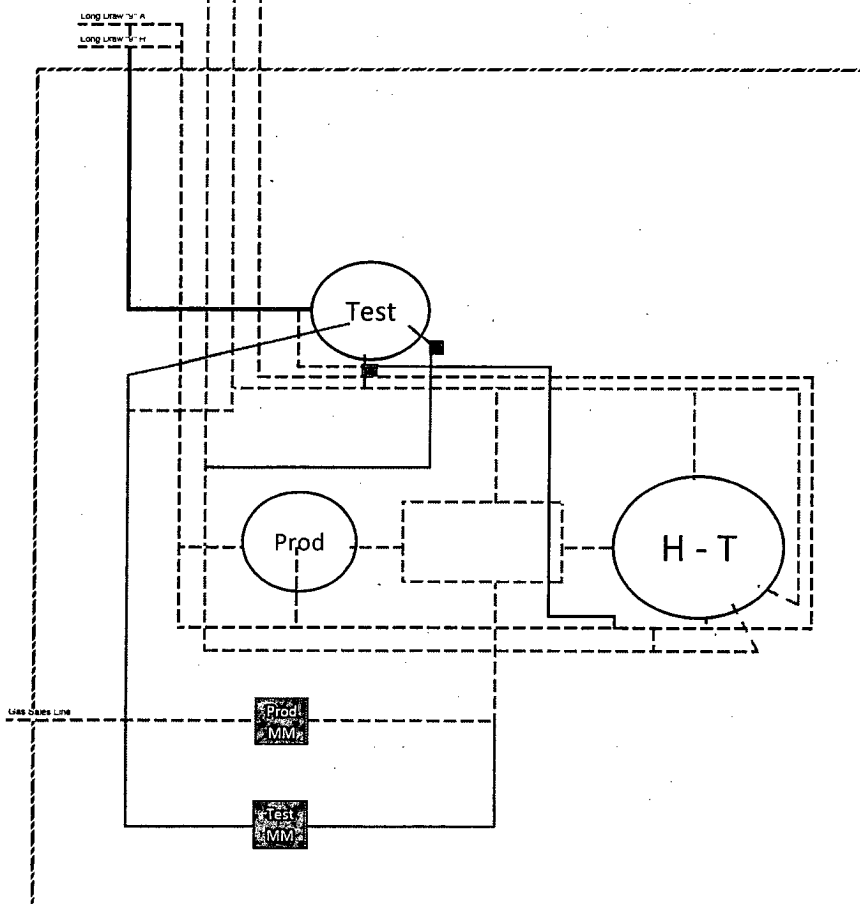
1) Submit Sundry Notice To BLM



Long Draw "9" H (Location/Battery) & Long Draw "9" A (Battery)



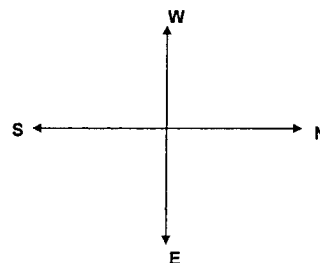
Long Draw "9" H



During Production operations valve 1 or 2 is open and valve 3 or 4 is closed and sealed

During Hauling operations valve 1 or 2 is closed and sealed and 3 or 4 is open.

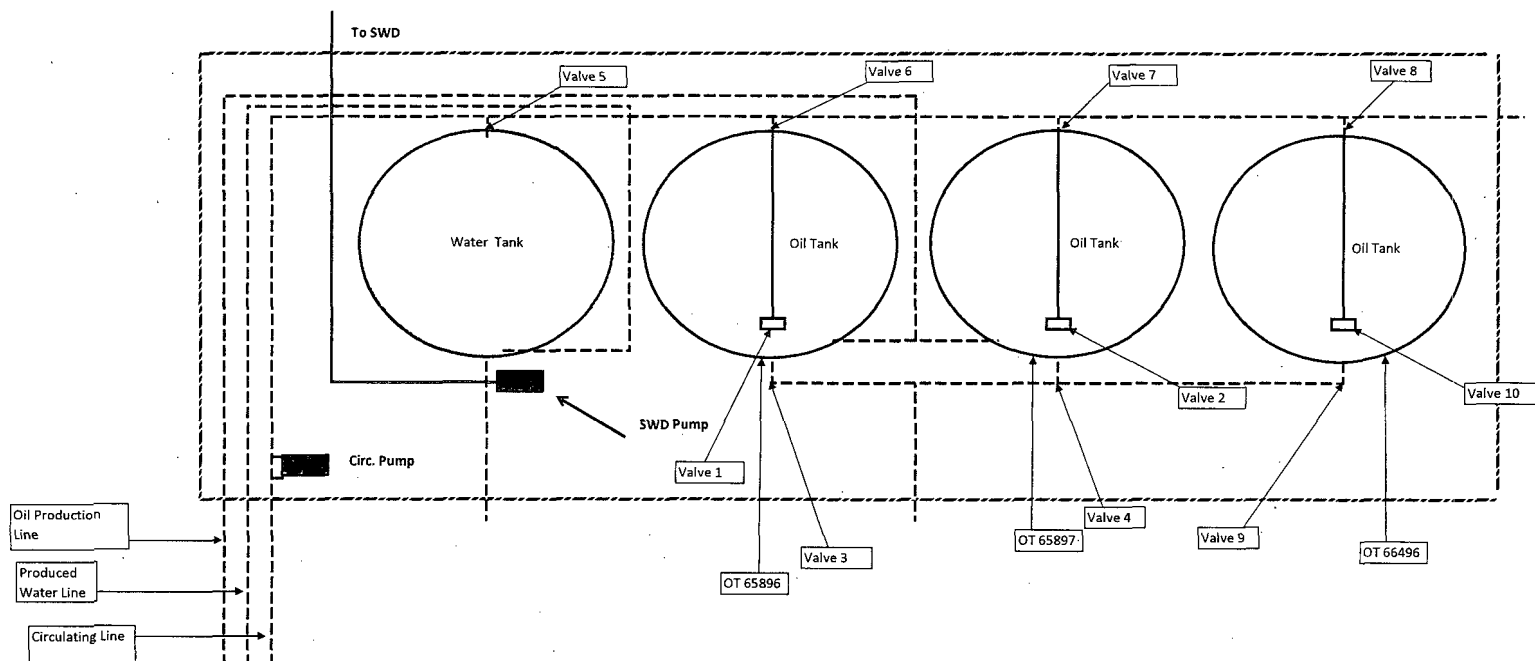
Valves 5, 6, and 7 are closed and sealed during hauling and production operations.



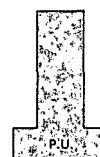
- 1) operator Name
- 2) Facility (Site or Battery) Name
- 3) Lease Serial No.
- 4) X/Y, Sec, TSP, Rng
- 5) entry, state
- 6) Identify all flowlines from well to Header or Gas sales meter
- 7) Identify location of facility diagram
- etc. - Sec & facility diagram
- 1-4 site name

Texas Railroad Commission Form H-9	
Data	Description
80000	H2S Concentration - PPM (Block 13)
	Maximum Escape Volume - MCF/Day (Block 13)
240	100 PPM Radius of Exposure (Block 15)
	Formula = $1.589 * (B5/1000000) * (B6*1000) * .6258$
110	500 PPM Radius of Exposure (Block 16)
	Formula = $.4546 * (B5/1000000) * (B6*1000) * .6258$

- need new letter head
- Register name
- Date
- Battery Facility name
- Facility/lease name - ~~II~~



Long Draw "9" H (Location/Battery) & Long Draw "9" A (Battery)

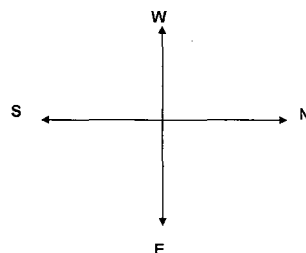


Long Draw "9" H

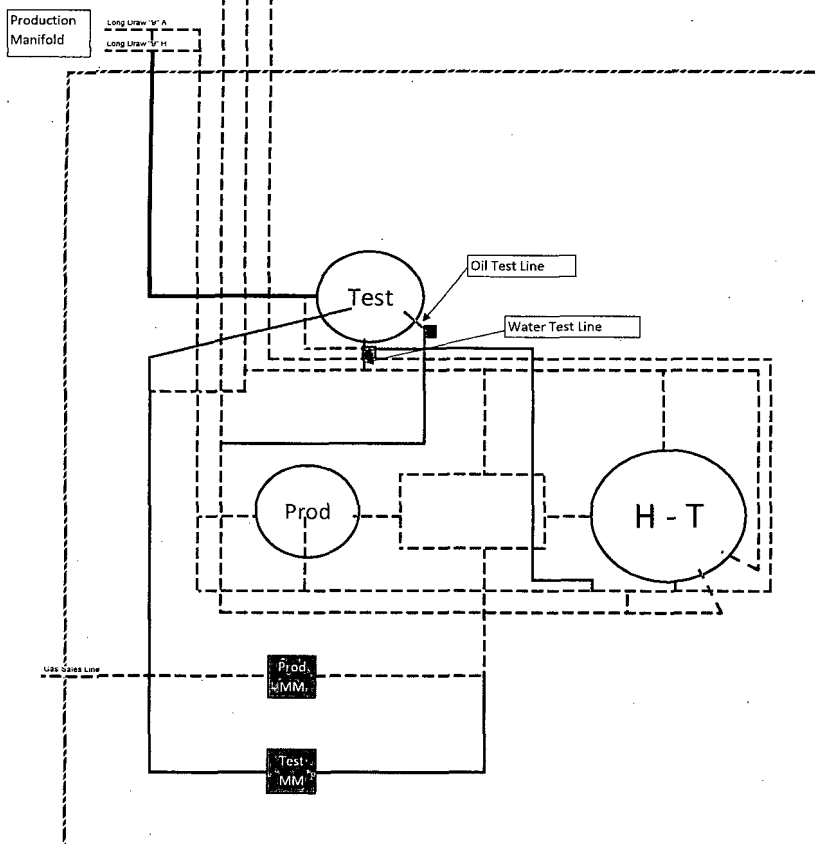
During Production operations valve 1, 2, or 10 is open and valve 3, 4, or 9 is closed and sealed

During Hauling operations valve 1, 2, or 10 is closed and sealed and 3, 4, or 9 is open.

Valves 5, 6, 7, and 8 are closed and sealed during hauling and production operations.



Operators Name: Mewbourne Oil Company
 Facility Name: Long Draw 9 H Battery
 Lease SN: NM-14758
 SENE 9, T20S, R25E
 Eddy County, NM



Mewbourne Oil Company
(575) 393-5905

Data	Description
50000	H2S Concentration - PPM (Block 13)
10000	Maximum Escape Volume - MCF/Day (Block 13)
65	100 PPM Radius of Exposure (Block 15) Formula = $1.589 * (B5/1000000) * (B6*1000) * .6258$
30	500 PPM Radius of Exposure (Block 16) Formula = $.4546 * (B5/1000000) * (B6*1000) * .6258$

Taken by: Jason Patterson

Date Taken: 20-Jan-11

Battery Facility Name: Long Draw 9 H Battery

Lease Name: Long Draw "9" H Fed #1

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

2. Amount of water produced from each formation in barrels per day.

3. How water is stored on the lease.

4. How water is moved to disposal facility.

5. Operator's of disposal facility

- a. Lease name or well name and number

- b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system

- c. The appropriate NMOCD permit number
