Form 3160-4 (August 2007)

## UNITED STATES

RECEN

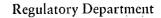
FORM APPROVED OMB No. 1004-0137

(August 2007)				U OF LAN		GEMENT		SEP 08	3 200	9 1	)	Expires: .	July 31, 20	010		
	WELL	COMPL	ETION C	R RECC	MPLET	TION REP	ORT	AND LOG		W	<ol><li>Lease S</li></ol>	erial No. 102862			<del></del>	
Ta. Type o	f Well 1521	Oil Well	☐ Gas	Well 🗖	Dry r	Other					6. If India		or Trib	e Name		
b. Type o	f Completion			□ Work ()	_		□ Plug	g Back	Diff. Ro	esvr.	7	C X - X				
		. Othe	r									171016X			0.	
2. Name of CHESA	I Operator APEAKE OF	PERATIN	G, INC. E	-Mail: linda							8. Lease N PLU P			N 28 FED	ERAL 1	Н
3. Address		MA CITY	OK 73154	1-0496		3a. Pl Ph: 4	none N 105-93	o. (include area 5-4275	a code)		9. API We		-015-36	830-00-S	1	
4. Location	of Well (Re	port locati	on clearly ar	d in accorda	ince with I	ederal requir	ements	s)*	Ω		10. Field	and Pool,	or Explo	ratory		16473>
At surfa			3 N Lat, 103		Lon	001	ודור	TENTIA	tie	rcey	II. Sec.,	P., R., M.,	or Block	ເ and Sur√	ey	
At top p	orod interval	reported be	clow	NUMB		LUI\	lltl	DENTIA	\L					R30E Mer	NMP	
At total	depth NEI	NE 350F1	R30E Mer NL 850FEL	NMP							12. Count EDDY	y or Parisi	n   1.	3. State NM		
14. Date S 04/23/2				ate T.D. Rea /08/2009	ched	10	5. Date	Completed A Reac	dy to Pr	od.	17. Elevat	ions (DF, 3300 G		, GL)*		
18. Total I	Depth:	MD TVD	12402 8026	? 19.	Plug Bac	k T.D.:	MD TVD	12385 8009			th Bridge P	lug Set:	MD TVD		<del></del>	
21. Type E	lectric & Oth			un (Submit	copy of ea		1 415		Was w	ell cored	? <b>S</b> R N	) n	es (Sub	mit analys	is)	
CAL PI	LATX3-DLD	CNLGR F	IRLAMČFL	SGR						ST run? ional Sur	? ⊠ No vey? □ No		res (Sub	mit analys mit analys	151	
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings	set in well)												
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bottor (MD)			No. of Sks Type of Cer		Slurry (BBI	1 ( 6)	nent Top'	* Aı	mount Pull	ed	
17.500	13.3	75 H-40	48.0	(	ξ	65			1002				0			
12,250		325 J-55	40.0			322			1325				0			
8.750	5.500	HCL-80	20.0	, C	123	394			2500			320	00			
					-											
3/ 1/1																
24. Tubing Size	Depth Set (N	4D)   D	icker Depth	(MD) I S	ize D	epth Set (ME	V   E	Packer Depth (I	MD) T	Size	Depth S	et (MD)	Daol:	r Depth (N	4D)	
2.875		7946	icker Deptil	(IVID) 3	ize D	cpin set (ML	<del>"                                     </del>	acker Depth (i	(VID)	5120	Deptil 5	( (IVIL)	Tacke	a Deptil (N	117)	
25. Produci	ing Intervals					26. Perforati	on Reco	ord								
	ormation	INCC	Тор	В	ottom	Per	forated	Interval 8183 TO 123	74	Size	No. H			f. Status		
A) B)	BONE SPR BONE SP			8183	12371	<u></u>		0103 10 123	-		-	500 OF	CIV			
C)																
D)	ractura Tract	mont Con	ant Causar	S Eta												
	Depth Interva		nent Squeeze	5, 1516.			A	mount and Typ 278# SAND	e of M	aterial (	COTEC	EUB	RFC	CRD		
	818	3 TO 123	71 FRAC V	V/50,000 GA	L 15% HCL	, 85,745 BBL	3,519,	278# SAND		WOF	EFIEL	TUN	11110	7		
						· · ·					SEP	-	2009_	+ +		
28. Product	ion - Interval	A	<u> </u>							+	<i>l</i> s/	Chris	Wal	Ja l	<del>. ,</del>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr.		Gas Gravity	В	REAUTOF CARLSB	M DUKE	ANAGEN	ÉNT		
07/16/2009	07/31/2009	24		148.0	539.0	1263.0					CARLSB	FROMS+	ROMWI	ELL	· · · · · · · · · · · · · · · · · · ·	
Choke Size	Tbg. Press. Flwg. 600	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio		Well Sta	tus						
33/64	si ction - Interva	l B		148	539	1263		3642	PC	OW						
Date First	Test	ffours	Test	Oil	Gas	Water	Oil Gr	ravity	Gas		Production Met	hod				
Produced 07/16/2009	Date 07/31/2009	Tested 24	Production	BBL 148.0	MCF 539.0	BBL 1263.0	Corr.	API	Gravity			FLOWS F	ROM WI	ELL .		
Choke Size	Tbg. Press. Flwg. 600	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio		Well Sta	tus					<del></del>	

Size 33/64

POW

28h Proc	duction - Inter	val C									······································			
Date First	Test	Hours	Test	Oil	Gaš	Water	Oil Gravity	Gas		Production Methed	· <del>-</del>			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	•					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	G25:Oil Ratio	Well St	atus"					
28c. Proc	luction - Inter	/al D		<u> </u>	.t		<u>.t.,</u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G35 MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity						
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	G35 MCF	Water BBL	Gas:Oil Ratio	Well St	afus:					
29. Dispo	sition of Gas(	Sold, usea	for fuel, ven	ed, etc.)	.1			<del></del>						
	nary of Porous	Zones (It	nclude Aquifé	rs):				1	31. For	mation (Log) Ma	orkers			
tests,	all important including dep ecoveries.	zones of p th interval	orosity and c tested, cushic	ontents there on used, tim	cof: Cored c tool oper	l intervals and a n, flowing and s	ll drill-stem shut-in pressures	5						
Formation			Тор	Boitom		Description	s, Contents, etc.	Contents, etc.			. Náme M			
BASE OF DELAWA	RE		3782 3832	3832 7631										
BONE SF	PRING		7631	11100	)									
		Ì												
		ĺ						ĺ						
						•		ĺ						
					ľ									
32, Addit	ional remarks	(include p	lugging proce	dure):							<u></u>			
	ASE HOLD C			FIAL LETTO	ED INICI	INATION REP	TQO							
	S SENT TO				ZIV, INGL	INATION REF	OKI							
200	3 02111 10 0		ANT VIX OF	0.								-		
	PN 624840)					****								
	enclosed atta		e (1 full set ré	מ'לולים		2. Geologic R	enort	3 1	ST Rep	ort	4. Directio	nal Stirvey		
Electrical/Mechanical Logs (1 full set req'd.)     Sundry Notice for plugging and coment verification						6. Core Analy	•							
34. I here	by certify that	the forego		ronic Subm	ission #73	760 Verified b	y the BLM We	ll Informat	ion Syst	records (see atta em.	ched instructi	ons):		
				For CHE	SAPEAK	E OPERATIN	G, INC., sent	lo tlie Carls	bad					
Name	(please print)	<u>LINDA G</u>	OOD				Title SF	R. REGULA	TORY	COMPLIANCE	SPEC			
Signature (Electronic Submission)								Date <u>08/28/2009</u>						
Signat	ure	LICONOL	ic Cubithasi	5117			Date 00	12012003						





August 28, 2009

## VIA UPS

New Mexico Oil Conservation Division 1301 West Grand Ave. Artesia, NM 88210

RE:

Chesapeake Operating, Inc.

PLU Pierce Canyon 28 Federal # 1H

350' FNL & 850' FEL (SHL) Sec. 28, T-24S R-30-E

Eddy Co., NM

API # 30-015-36830

Dear Sirs/Madams:

Chesapeake Operating, Inc. request that the electric logs and the completion report be held confidential for the maximum period of time that is allowed.

Very Truly Yours,

Bryan G. Arrant

Senior Regulatory Compliance Specialist

Enclosure(s)

NMOCD's C-102 (Amended showing actual BHL)

NMOCD's C-104(NW)

BLM's 3160-4 (Completion Report)

Inclination Report

**Directional Drilling Report** 

Compensated Neutron /Gamma Ray

Dual Laterolog/Gamma Ray

- ON OCD'S WEBSITE