

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

AKMW 1109455899

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 505-748-1471	
Facility Name Adeline ALN Federal #1	API Number 30-015-20939	Facility Type Battery
		Order Number 2RP-
Surface Owner Federal	Mineral Owner Federal	Lease No. NM-0432160

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	6	24S	31E	1980	North	1980	West	Eddy

Latitude 32.24807 Longitude 103.81872

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 200 B/PW	Volume Recovered 110 B/PW
Source of Release PW Tank	Date and Hour of Occurrence 1/31/2009 AM	Date and Hour of Discovery 1/31/2009 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD District II	
By Whom? Jerry Fanning/YPC Environmental	Date and Hour 1/31/2009 PM (voice mail message)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Valves switched sending water to back-up water tank with no Murphy Switch causing tank to fill and come out water leg at back of tank. Received no alarm due to no Murphy Switch on back-up tank. Switched valves and vacuum truck called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 125' X 30', within the bermed battery area. Vertical and horizontal delineation samples will be taken and analysis run for TPH & BTEX at a second party laboratory. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: > 100' (approximately 300'), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

OIL CONSERVATION DIVISION

Signature: <i>Robert Asher</i>	Approved by District Supervisor: <i>Mike Bratcher</i>	
Printed Name: Robert Asher	Approval Date: <u>4/4/11</u>	Expiration Date: _____
Title: Environmental Regulatory Agent	Conditions of Approval: _____	
E-mail Address: boba@ypcnm.com	tached <input type="checkbox"/>	
Date: Thursday, February 12, 2009	Phone: 505-748-1471	

REMEDATION per OCD Rules and
Guidelines. SUBMIT REMEDIATION
PROPOSAL BY: 5/4/11

2RP-704

* Attach Additional Sheets If Necessary