Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winterars and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-37551
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		VO-7679
SUNDRY NO (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bebop BPE State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator	V Outer	9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 South Fourth Street, Artesia,	NM 88210	10. Pool name or Wildcat Avalon Shale
4. Well Location		
Surface :	660 feet from the North line and	330 feet from the West line
BHL M	330 feet from the South Line and	660 feet from the West line
Section 36	Township 25S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
	3313'GR	:)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<del></del>	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	=	
DOWNHOLE COMMINGLE	<del>-</del> 1	
OTHER:  13 Describe proposed or con	OTHER: Interme	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/22/11 – TD 12-1/4" hole to 4310'. Set 9-5/8" 36#, 40# K-55 LT&C casing at 4310'. Cemented with 1165 sx 35:65:6 Poz "C" + 0.125#/sx D130 + 27.65#/sx D132 + 5.325#/sx D20 + 4.768#/sx D44 + 61.1#/sx D903 + 0.178#/sx D46 + 2#/sx D42 + 0.089#/sx D13		
(yld 2.07, wt 12.6). Tailed in with 200 sx Class "C" + 94#/sx D903 + 0.094#/sx D13 (yld 1.33, wt 14.8). Circulated 250 sx to pit. Tested		
casing to 1200 psi for 30 min, Ok. WOC 31 hrs 45 min. Reduced hole to 8-3/4" and resumed drilling.		
		RECEIVED
		MAR <b>3 1</b> 2011
		NMOCD ARTESIA
Spud Date: 1/31/	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Compliance Supervisor DATE March 30, 2011		
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only		
APPROVED BY: Doublablay TITLE Field Spervisor DATE 4-5-11		
Conditions of Approval (if any):		