

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-ARTESIA

RECEIVED

JUL 7 2010

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCD ARTESIA

5. Lease Serial No.

NM0405444

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. Todd 15H Federal 8	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		9. API Well No. 30-015-37649	
3a. Phone No. (include area code) 405-235-3611		10. Field and Pool, or Exploratory Ingle Wells; Delaware	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1650' FNL 660' FEL At top prod. Interval reported below At total Depth		11. Sec, T., R., M., on Block and Survey or Area H 15 T23S R31E	
14. Date Spudded 3/24/2010		15. Date T.D. Reached 4/2/2010	
16. Date Completed 6/13/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3453 GL	

18. Total Depth: MD TVD	8423'	19. Plug Back T.D.: MD TVI	8336'	20. Depth Bridge Plug Set: MD TVI
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? Was DST run? Directional Survey?		
SPEC/DENS/DUAL/SPACE/NEUTRON; DUAL/LAT/LOG/MICRO/GUARD; BH/VOL/PLOT;CBL		<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4" H40	42#	0	762'		515 sx Cl C; 160 sx to pit			
11"	8 5/8" J-55	24#	0			1100 sx Cl C; 257 sx to pit			
11"	8 5/8" J-55	32#	0	4340'	TOC 3730'	775 sx Poz C; 69 sx to pit			
7 7/8"	5 1/2" J-55	17#		8423'					

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8271'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Brushy Canyon	8,180	8,212	8180-8208		28	Producing	
Brushy Canyon	7314	7566	7330-7566		36	Producing	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
8180-8212	Frac w/ 2K g 7 1/2% HCL acid, 1500 g 25# Linear Gel, 61,450 g Spectra frac 2500 Pad, 3,059# 100 mesh sd, 91,656# 20/40 white sd. Tail w/ 20,219# 16/30 Siber Prop & FL w/ 191 bbls 10# Linear Gel.
7330-7566	Acidize w/ 1K g 7 1/2% Pentol Acid @ 2000#. Frac w/ 11,466g Spectra Frac 2500 w/ 6500# 20/40 white sd. Swab. BJ Refrac 7556-66' w/ 14,595 g Spectra Frac 2500, 10,040# 20/40 white sd. Tail w/ 12,140# 16/40 Siber Prop.
7314-7336'	Acidize w/ 7 1/2% Pentol 200 Acid & BS. Swab. RU BJ frac w/ 14,824 g Spectra Star 2500 Cross Link Gel w/ 8802# 20/40 white sd. Tail w/ 10,960# 16/30 Siber Prop. FL w/ 1806 g 25# Linear Gel.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/13/2010	6/13/2010	24	→	14	12	220			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	14	12	220	-		

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JUL 4 2010

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CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	4447'	5323'		Rustler	694'
Cherry Canyon	5323'	6568'		Salado	1011'
Brushy Canyon	6568'	8274'		Delaware	4398'
				Bell Canyon	4447'
				Cherry Canyon	5323'
				Brushy Canyon	6568'
				Bone Spring	8274'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Analyst

Signature

Date

6/28/2010

18 U.S.C Section 4004 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.