## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

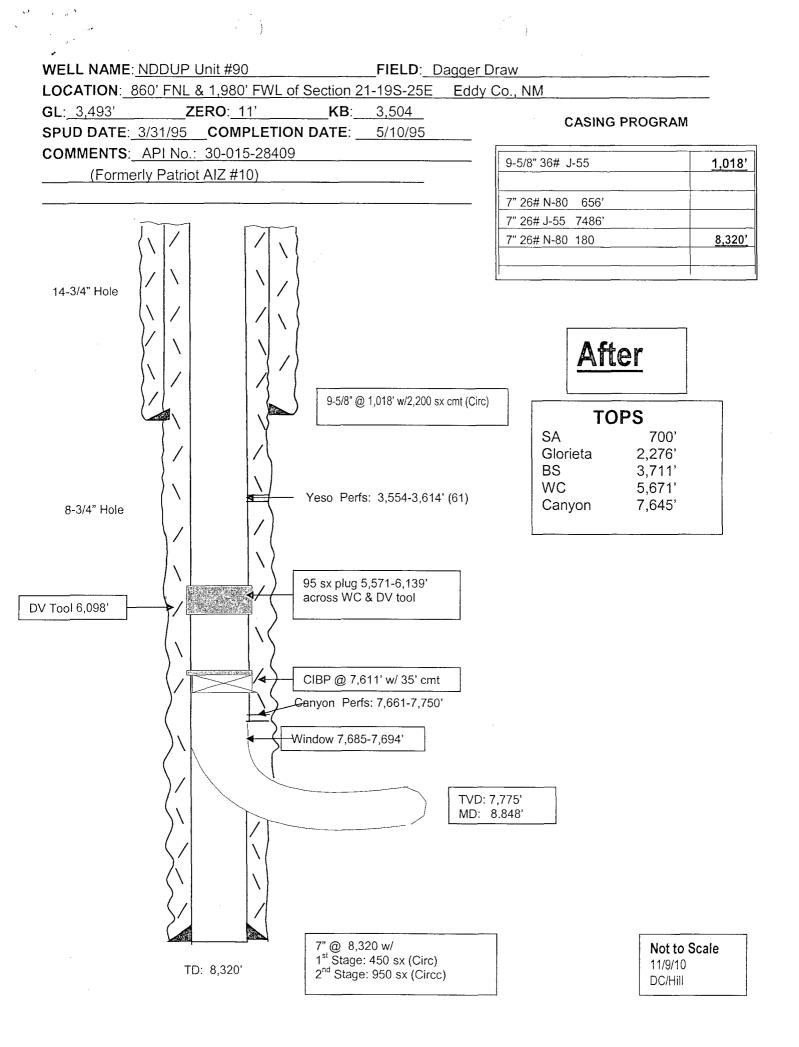
## State of New Mexico Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Fr	rancis Dr., S	Santa Fe, Ni	M 87505		Santa	i Fe, NN	M 875	05					
API	<u>PLICA</u>	TION F				E-ENT	ER,	DEEP	EN, PLUGB			DD A ZONE	
	Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street								025575  OGRID Number  3 API Number				
3 Dagage	t- Cada		Artesia, NN		Deanarti	NI			30 – 015 - 28	3409			
Prope	Property Code Property Name NDDUP Unit								° Well No. 90				
9 Proposed Pool 1 N. Seven Rivers; Glorieta-Yeso						<sup>10</sup> Proposed Pool 2							
<u> </u>		IN. DOVE	I Kivers, Giorie	.d- 1 C3O	<sup>7</sup> Surfac	ce Loca	ation						
UL or lot no. N	Section 21	Township 19S	Range 25E	Lot I	· · · · · · · · · · · · · · · · · · ·	om the	North/Se	outh line uth	Feet from the 1980		East/West line County West Eddy		
			8 Pro	oposed B	ottom Hole Lo	ocation I	f Diffe	rent Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot I	Idn Feet fro	om the	North/S	outh line	Feet from the	East/Wes	East/West line County		
					Additional V		forma			<u> </u>		***************************************	
	Type Code P		12 Well Type Co	ode	1	e/Rotary I/A	tary 14 ]		Lease Type Code P		15 Ground Level Elevation 3493°GL		
<sup>16</sup> M	fultiple N		17 Proposed Depth N/A		<sup>18</sup> Fon	18 Formation Canyon			19 Contractor N/A		<sup>20</sup> Spud Date N/A		
<sup>21</sup> Proposed Casing and Cement Program													
Hole S	Size	Ca	Casing Size Casing		g weight/foot S		etting De	Depth Sacks of Cen		ment	nent Estimated TOC		
		<u> </u>			IN I	L PLACE	 E						
		<u> </u>				T	-						
			If this application ogram, if any. Us				the data	a on the p	resent productive z	one and pro	oposed no	ew productive zone.	
Yates Petroleum Corporation plans to plugback and recomplete this well as follows: MIRU any safety equipment as needed. POOH with production equipment, visually inspect the tubing and replace any bad or worn joints. Make a GR/JB run to 7615'. Set a CIBP at 7611' with 35' cement on top. This will place a plug over open Canyon interval. Spot a 95 sx Class "C" cement plug from 5571'-6139'. This will leave a plug across Wolfcamp top and stage tool. WOC and tag, reset if necessary. Perforate Yeso 3554'-3614' (61). Stimulate as needed. Flow the well back and allow the well to clean up. TIH with a bit to wash sand down to PBTD. Swab well until it cleans up then TIH with pumping equipment and turn well to production.  **RECEIVED**  MAR 14 2011*									CIBP at 7611' '-6139'. This Stimulate as t cleans up then VED 2011				
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION							
						Approved by:							
Printed name: Tina Huerta						Title:							
Title: Regulatory Compliance Supervisor						Approval Date: 04/04/13 Expiration Date: 04/04/13							
E-mail Addre	ess: tinah@	yatespetrole	um.com						• • /				
Date: March 11, 2011 Phone: 575-748-4168						Conditions of Approval Attached							



## DISTRICT I --- CHECKLIST FOR INTENTS TO DRILL

	Operator_	YATES	PETROLEUM	CORP	OGRID #	25575
3.4689	Well Name	e & #//	DUP UNIT	# 90		ace Type (F) (S) (P)
(	Location: \	ULA, Sect	<u>ર્</u> ટી, Twńship <u>/</u> ટિ s, R	NG <u>~</u> 5 e,		ace Type (F) (S) (P)
	Α.	Date C101 rec	'd/	C10:	1 reviewed	_//
			Information is OK on Fo	orms:		
		OGRID BO	ONDING, PROP C	ODE 🔸 , WELL#	# , SIGNATL	JRE
		2. Inactive We	Il list as of : 444	# <b>//</b> # wells	2387#Inactiv	e wells 3
		a. District G	rant APD but see numb	er of inactive wells	5:	
		No letter	required : Sent Lett	er to Operator	_, to Santa Fe	
			Sonding as of: 4/4			
			enial because operator		onding:	
		No Lette	r required ૣ ; Sent Let	ter to Operator	, To Santa Fe_	
		b. District [	Denial because of Inacti	ve well list and Fina	ancial Assurance:	
•		No Lette	er required 🔀 ; Sent L	etter to Operator _	, Το Santa Fε	! <u></u>
	C.	C102 YES,	NO, Signature		VEGD	<i></i>
		1. Pool <u>//</u>	SEVEN KIVE	15:6CALETA	Code 9	1565
		a. Dedica	AEVEN AIVEN ated acreage 40,	Ŵhat Units		
		b. SUR. Lo	ocation Standard <del></del>	_: Non-Standard Lo	ocation	
			nares acres: Yes, N		plus this well	#
		2. 2 <sup>nd</sup> . Opera	tor in same acreage, Ye	s, No		
			t Letter, Disagree			
			Directional Drill Yes			
			ated acreage			
		b. Botton	nhole Location Standard	d, Non-Star	ndard Bottomhol	e
			Commingle: Yes,	,		
			2			
		Pool #3	3			
			4	<b>,</b>	Code	, Acres
		5. POTASH A	rea Yes, No _	· •/		
			nter Yes, No`	_ need		
•			, No ne			
			ration Yes, No _	× nous		
	G.	Does APD requ	iire Santa Fe Approval:			
		1. Non-Stand	ard Location: Yes	_, No, NSL #	‡	
			ard Proration: Yes			
			ous Dedication: Yes			
			f wells Plus #			
			rder Yes, No			
			ع Yes, NO <u>ح</u>			
		6. DHC from	SF <u></u> ;-	DHG-HOB	; Holding	
			· · · · · · · · · · · · · · · · · · ·			
			oval Date/		API # <u>30-0 /</u>	2-20407
		8. Reviewers		<del></del>		,