

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34148
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>LIME ROCK RESOURCES A, L.P.</u> ✓		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name <u>ASPEN 32 STATE COM</u> ✓
4. Well Location Unit Letter <u>J</u> : <u>1370</u> feet from the <u>SOUTH</u> line and <u>1609</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>28-E</u> NMPM Eddy County		8. Well Number <u>#1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3669' GL</u>		9. OGRID Number <u>255333</u> ✓
		10. Pool name or Wildcat <u>SWD Canyon (96148)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER 1st Water Injection Date ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/11: MIRUSU. TOH w/workstring & pkr. TIH w/7" nickel plated pkr on 3-1/2" 9.3# J-55 IPC injection tbg. Circ 300 bbls pkr fluid into annulus. On 3/25/11, set pkr @ 8157'.

On 3/30/11, ran successful MIT test on annulus that was witnessed by Richard Inge. Test was to 340 psi for 30 min-OK.

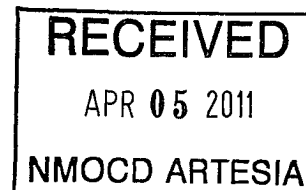
4/4/11: Initiated water disposal at 10:00 am at 320 psi as per SWD-1247A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 4/4/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only  
APPROVED BY: Richard Inge TITLE Compliance Officer DATE 4/7/11  
Conditions of Approval (if any):



183

