Submit 1 Copy To Appropriate District Office District 1	State of New Me Energy, Minerals and Natu		m-124848X	Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-37932	
District II 1301 W. Grand Ave., Artesia, NM 88210				
District III 1220 South St. Francis Dr.			5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe NM 87505			STATE 6. State Oil & Gas Leas	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa i e, ivivi o	7505	6. State Off & Gas Leas	e No.
87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit	Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PL		Herradura Unit	
	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			1	
2. Name of Operator			9. OGRID Number	1.20
Yates Petroleum Corporation			9. OGRID Number 025575	
3. Address of Operator			10. Pool name or Wildo	not.
•				al
105 South Fourth Street, Artesia, NM 88210			Wildcat; Morrow	
4. Well Location				
Unit Letter A :	330 feet from the North	n line and	760 feet from the	East line
Section 16	Township 24S Ra	nge 25E	NMPM Eddy	County
Section 10	11. Elevation (Show whether DR		/	The state of the s
	4130			Street Holes House
	7130	OK		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
		1		
NOTICE OF IN	ITENTION TO:		SEQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			RK 🗌 ALTE	RING CASING 🗌
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DE			ILLING OPNS.□ P AN	DA 🗌
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Comple	etion Operations	\boxtimes
13. Describe proposed or comp	oleted operations. (Clearly state all	pertinent details, an	d give pertinent dates, incl	uding estimated date
	ork). SEE RULE 19.15.7.14 NMA			
proposed completion or rec	completion.	•	•	•
2/6/11 – NU BOP.	•			
	was no coment on ton of lines ton	Diagod doum aurius	1	
2/7/11 - Rigged up swivel to make sure no cement on top of liner top. Rigged down swivel.				
2/8/11 – RIH to PBTD at 11,840'. Circulated hole with 380 bbls 3% KCL. Ran Sonic/CNL/GR/CCL/CBL log from 11,840' to liner top				
at 8502' with 1000 psi.				
2/10/11 – Polished 15' of 4-1/2" liner.				
2/13/11 – Drilled out cement to 11,823' and circulated clean.				
2/14/11 – Perforated Morrow 11,804'-11,816' (73). Tested casing to 1500 psi, good. Acidized with 1200g 7-1/2% MSA acid.				
2/17/11 – Wireline set a CIBP at 11,758'. Perforated Morrow 11,628'-11,632' (24), 11,583'-11,587' (24), 11,564'-11,568' (24).				
Acidized with 1200g 7-1/2% MSA acid. Tested casing to 1800 psi, good.				
2/22/11 – Dumped 35' cement on top of CIBP at 11,758'. Wireline set a 2 nd CIBP at 11,550'. Perforated Morrow 11,376'-11,382' (25),				
11,386'-11,396' (41), 11,436'-11,440' (17), 11,444'-11,454' (41), 11,496'-11,502' (25) and 11,504'-11,510' (25). Tested casing to 1500				
psi, good. 2-7/8" 6.5# L-80 tubing a	at <u>8472</u> °.		~	
W.W. G.L			/ //	REGI
Wellbore Schematic Attached			/ "	IEUE/VEE
				WAS TO I
Snud Data: 7/30/10)		1/23/11	WAR 17 2044
Spud Date: 7/30/10	Rig Release D	ate:	Alla	2017
			1.414	CD ADT
				RECEIVED MAR 17 2011 DCD ARTESIA
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	
	1	,		
SIGNATURE Charles	TITLE Regulat	ory Compliance Su	pervisor DATE Marc	h 16, 2011
True or maint Ti II			m sam DIIONE	575 740 4160
Type or print name Tina Hue	erta E-mail address: <u>ti</u>	nah@yatespetroleu	m.com PHONE:	575-748-4168
For State Use Only				
APPROVED BY: DOWN	MAN TITLE FOR	ld supervis	CAC DATE :	A-7-11
Conditions of Approval (if any):	John HILE LIB	19 SOLAINS	SOC DATE	-1-1-11
constitutions of Approval (if any).	-			109

