

| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 | WELL API NO. 30-015-38065 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. | | | | | | | | | | |
|---|---|---|--|----------------|-------------------------------|-------------|--|-------------|--|-----------|--|-----------|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | | 7. Lease Name or Unit Agreement Name Parkway 11 State 8. Well No. 001 9. Pool name or Wildcat Turkey Track; Bone Spring | | | | | | | | | | | |
| 2. Name of Operator Cimarex Energy Co. of Colorado 3. Address of Operator 600 N. Marienfeld St., Ste 600 Midland, Texas 79701 | | 4. Well Location SHL: Unit Letter <u>D</u> : <u>1085</u> Feet From The <u>North</u> Line and <u>610</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>19S</u> Range <u>29E</u> NMPM <u> </u> County <u>Eddy</u> | | | | | | | | | | | |
| 10. Date Spudded 09-25-10 | 11. Date T.D. Reached 10-26-10 | 12. Date Compl. (Ready to Prod.) 11-24-10 | 13. Elevations (DF& RKB, RT, GR, etc.) 3364 GR | | | | | | | | | | |
| 14. Elev. Casinghead | 15. Total Depth MD 11859 TVD 7990 | | | | | | | | | | | | |
| 16. Plug Back T.D. MD 11809 TVD 7992 | | 17. If Multiple Compl. How Many Zones? | | | | | | | | | | | |
| 18. Intervals Drilled By | | Rotary Tools Cable Tools Rotary | | | | | | | | | | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name Turkey Track; Bone Spring 7950-11799 (MD) | | | 20. Was Directional Survey Made Yes | | | | | | | | | | |
| 21. Type Electric and Other Logs Run No logs run | | | 22. Was Well Cored No | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | | | | | | | | | | |
| 13 3/8 | 48# | 465 | 17 1/2 | | | | | | | | | | |
| 9 5/8 | 40# | 2510 | 12 1/4 | | | | | | | | | | |
| 5 1/2 | 17# | 0-11850 | 8 3/4 | | | | | | | | | | |
| CEMENTING RECORD | | AMOUNT PULLED | | | | | | | | | | | |
| 988 | | 1910 | | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | | | | | | | | | | |
| 2 7/8 | 7697 | | | | | | | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | | | | |
| SIZE | DEPTH SET | PACKER SET | | | | | | | | | | | |
| 2 7/8 | 7697 | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 11029-11799 4 spf, 40 holes 10005-10775 4 spf, 40 holes 8978-9751 4 spf, 40 holes 7950-8721 4 spf, 40 holes | | | | | | | | | | | | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11029-11799</td> <td>245,935 gal 20# Borate XL & 236,385# 20/40 White</td> </tr> <tr> <td>10005-10775</td> <td>185,592 gal 20# Borate XL & 242,917# 20/40 White</td> </tr> <tr> <td>8978-9751</td> <td>175,441 gal 20# Borate XL & 237,625# 20/40 White</td> </tr> <tr> <td>7950-8721</td> <td>174,485 gal 20# Borate XL & 253,248# 20/40 White</td> </tr> </table> | | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 11029-11799 | 245,935 gal 20# Borate XL & 236,385# 20/40 White | 10005-10775 | 185,592 gal 20# Borate XL & 242,917# 20/40 White | 8978-9751 | 175,441 gal 20# Borate XL & 237,625# 20/40 White | 7950-8721 | 174,485 gal 20# Borate XL & 253,248# 20/40 White |
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| 28. PRODUCTION | | | | | | | | | | | | | |
| Date First Production 12-01-10 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Baker Hughes Centrilift Sub Pump | | | | | | | | | | | |
| Well Status (Prod. or Shut-in) Producing | | | | | | | | | | | | | |
| Date of Test 01-11-11 | Hours Tested 24 | Choke Size 28/64 | Prod'n For Test Period | | | | | | | | | | |
| Oil - Bbl 146 | Gas - MCF 235 | Water - Bbl. 81 | Gas - Oil Ratio 1610 | | | | | | | | | | |
| Flow Tubing Press. 120 | Casing Pressure 400 | Calculated 24-Hour Rate | Oil Gravity - API - (Corr.) 38.89 | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | Test Witnessed By | | | | | | | | | | |
| 30. List Attachments | | | | | | | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | | | | | | | | | |
| Signature <u>Natalie Krueger</u> | | Printed Name <u>Natalie Krueger</u> Title <u>Regulatory</u> Date <u>2/8/2011</u> | | | | | | | | | | | |
| E-mail Address <u>nkrueger@cimarex.com</u> | | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|--------------------------------|-------------------------|------------------|
| T. Anhy | T. Cisco (Bough C) | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Canyon | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Strawn | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Atoka | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Miss | T. Menefee | T. Madison |
| T. Queen | T. Devonian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Silurian | T. Mancos | T. McCracken |
| T. San Andres | T. Montoya | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. Simpson | Base Greenhorn | T. Granite |
| T. Paddock | T. McKee | T. Dakota | T. |
| T. Blinebry | T. Ellenburger | T. Morrison | T. |
| T. Tubb | T. Gr. Wash | T. Todilto | T. |
| T. Drinkard | T. Brushy Canyon | T. Entrada | T. |
| T. Abo | T. 2 nd Bone Spring | T. Wingate | T. |
| B. Anhydrite | T. TBSC | T. Chinle | T. |
| T. Wolfcamp | | T. Permian | T. |
| T. Penn | | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

| | | | |
|-------------------|---------|------------------|---------|
| No. 1, from | to..... | No. 3, from..... | to..... |
| No. 2, from..... | to..... | No. 4, from..... | to..... |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| | | |
|------------------|---------|-----------|
| No. 1, from..... | to..... | feet..... |
| No. 2, from..... | to..... | feet..... |
| No. 3, from..... | to..... | feet..... |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |