

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM NM 071599
2. Name of Operator Robert H. Forrest Jr. Oil LLC		6. If Indian, Allottee or Tribe Name
3a. Address 609 ELORA DR Cactusland NM	3b. Phone No. (include area code) 575-885-6870	7. If Unit or CA/Agreement, Name and/or No. CA NMNM 85321
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1443' FW # 935' FSL SEC 21-T-T26S-R29E		8. Well Name and No. COYOTE FEO 1
		9. API Well No. 30-015-26800
		10. Field and Pool, or Exploratory Area BRUSHY DRAW, Delaware
		11. County or Parish, State EDDY COUNTY, NM

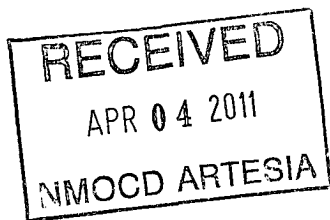
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other vent gas
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*The gas produced on this lease is too small to measure
See attached for rejection reasons.*

Accepted for record
NMOCD *des*
4-11-11



*Wesley H. Ingram
Supr. Petr. Engr.
3/29/2011*

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Robert H. Forrest, Jr.	Title Owner, operator
Signature <i>Robert H. Forrest</i>	Date March 21, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



**Coyote Federal 1
30-015-26800
Robert H. Forrest Jr. Oil LLC
March 31, 2011
Rejection Reasons**

1. Address on sundry is incomplete.
2. Sundry not marked as to type of submission.
3. If this is a Notice of Intent, there is no request to vent gas.
4. Gas venting has to be approved by BLM, NMOCD and possibly NMED. The request to vent or flare must meet NTL-4A requirements.
5. Due to greenhouse gas concerns, the volume of gas shall be flared.
6. BLM had a report that some of the gas is being used on lease; is this accurate?
7. Operator is required to pay royalties on the gas volume. Submit well test data.

WWI 033111

Must have an approved C-129 to flare gas.

NMOCD will NOT approve gas venting.

DG
4-11-11