

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23428
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State JL 36
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Turkey Track 7R-Q-GB-SA

4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435'
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270, Hobbs NM 88241	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

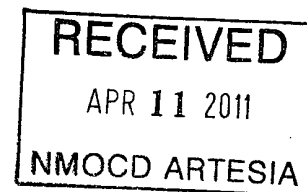
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

**Notify OCD 24 hrs. prior
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure

- 1) MIRU Well Service Rig. POOH & LD rods & pump. ND wellhead. NU BOP. POOH w/tbg.
- 2) RIH w/5 1/2" CIBP & 2 3/8" tbg to 2400'. Set CIBP @ 2400'. Pull EOT to 2395'.
- 3) MIRU cement pump. Load hole w/FW & test CIBP to 500# for 30 min.
- 4) Break circulation w/FW. Circulate 615 sxs (1.34 yield, 14.8 PPG) of Class C cement to surface.
- 5) POOH & LD tbg. ND BOP. Top off 8 3/4" csg w/Class C cmt.
- 6) ND csg head & install dry hole marker.
- 7) Perform reclamation of location in accordance to OCD regulations.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name Jason Patterson E-mail address: jpatterson@mewbourne.com PHONE: (575) 441-5013

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 4/13/2011

Conditions of Approval (if any):

Approval Granted providing work
is complete by 2/13/2011

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1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 36 Township 18S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3435'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/81 Perforated Morrow @ 11216'-11226' and acidized w/2000 gals 7 1/2% MSA acid.

7/22/82 Set plug @ 11410' w/50' cmt

6/4/84 Set 5 1/2" CIBP @ 11150' w/90' cmt. Set cmt plugs @ 9550'-9650' and 9170'-9270'. Cut 5 1/2" csg @ 7126' and POOH w/csg. Spotted 666' cmt across csg stub and 600' outside of csg. Spotted 100' cmt across Bone Springs Formation @ 4650'-4750'. Spotted 100' cmt across Delaware Formation @ 3600'-3700'. Set cmt retainer @ 2825' w/150' cmt below retainer and 16' cmt on top of retainer. Perforated Queen formation @ 2464'-2480'. Set pkr @ 2387' and acidized w/3000 gals 15% NEFE HCl. POOH w/2 3/4" tbg and fracked w/35000 gals 70Q foam and 43000# sand. TIH w/tbg & set pkr @ 2387'. PWOL.

Unknown Date Ran tbg, rods, & set pumping unit. PWOL.

Mewbourne oil requesting permission to plug this well. A plugging procedure, current schematic, and proposed wellbore schematic are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE ENGINEER

DATE 3/25/11

Type or print name Jason Patterson E-mail address: jpatterson@mewbourne.com PHONE: (575) 441-5013

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

RECEIVED

MAR 30 2011

NMOCD ARTESIA

COMPLETION PROCEDURE

Submitted By: J. Patterson

Wellname: State JL "36" #1
Location: 660' FSL & 1980' FWL
Sec. 36, T18S, R29E
Eddy Co. NM
Date: 3/25/11

Csg Set:	<u>2829'</u>	Packer Type:	<u>N/A</u>
PBTD:	<u>2845'</u>	TAC Depth:	<u>N/A</u>
Csg Size:	<u>8 5/8" 32# K55</u>	Min ID:	<u>1.87"</u> <u>Queen (2464'-2480') open</u> <u>Morrow (11216'-11226')</u>
Tbg Size:	<u>2 3/8" 4.7#</u>	Existing Perfs:	<u>isolated</u>
DV Tool:	<u>None</u>	New Perfs:	<u>N/A</u>

Procedure:

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- 7) Perform reclamation of location in accordance to OCD regulations.

By: J. Patterson

RECEIVED
MAR 30 2011
NMOCD ARTESIA

State JL 36 #1
(After Plugging)
Last Updated: 3/25/2011
By: J. Patterson

Spud Date: 7/16/80

Surface

17 1/2" x 13 3/4" 48# H40
Set @ 295'
Topped off w/4 yds of redi-mix

Queen Perfs

2464' - 2480' (16', 4 SPF, 64 holes total)

Intermediate

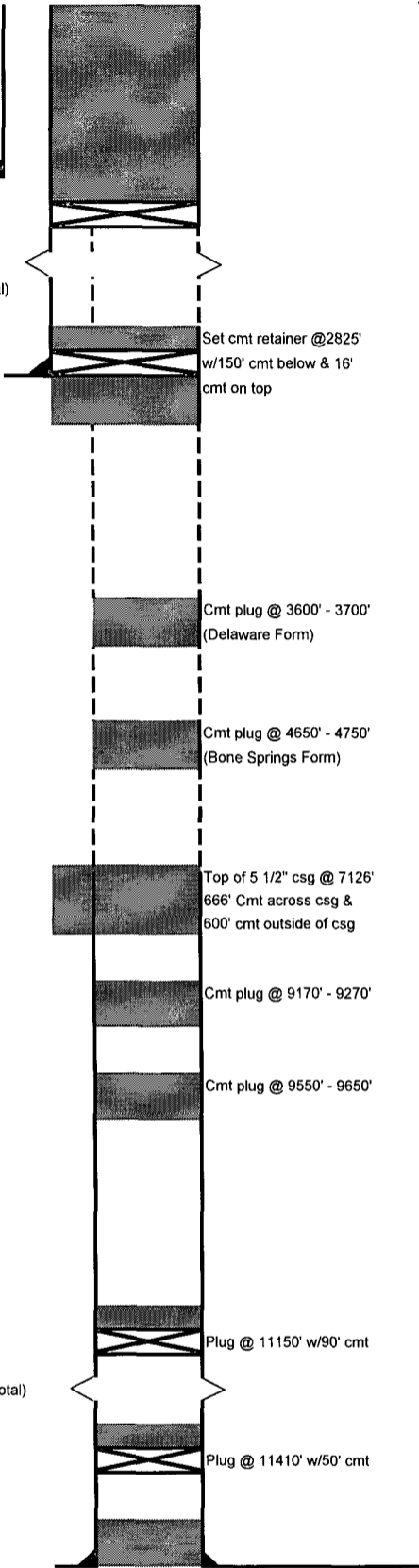
11" x 8 5/8" 32# K55
Set @ 2829'
Did not Circ.

Morrow Perfs

11216' - 11226' (10', 2 SPF, 20 holes total)

Production

7 7/8" x 5 1/2" 17# N80
Set @ 11691'
PBSD 13,670'
Did not circ. Cmt



Date

01/12/81 Perf Morrow @ 11216'-11226' (2 SPF) & acidized w/2000 gals 7 1/2% MSA Acid.

07/22/82 Set plug @ 11410' w/50' cmt

06/04/84 Set 5 1/2" CIBP @ 11150' w/90' cmt. Set cmt plugs @ 9550'-9650' & 9170'-9270'. Cut 5 1/2" csg @ 7126' & POOH w/csg. Spotted 666' cmt across csg stub & 600' outside of csg. Spotted 100' cmt across Bone Springs Formation @ 4650'-4750'. Spotted 100' cmt across Delaware Formation @ 3600'-3700'. Set 8 5/8" cmt retainer @ 2825' w/150' cmt below retainer & 16' cmt on top of retainer. Perf Queen formation @ 2464'-2480' (4 SPF). Set pkr @ 2387' & acidized w/3000 gals 15% NEFE HCl POOH w/tbg & fraced w/35000 gals of 70 QF & 4300# sand. TIH w/tbg & set pkr @ 2387'. PWOL.

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