Office Enamer Mine	e of New Mexico erals and Natural Resources	Form C-103 June 19, 2008			
Distrist I 1625 N. French Dr., Hobbs, NM 88240	orais and Natural Resources	WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONS	ERVATION DIVISION	30-015-24914			
District III 1220 S	outh St. Francis Dr.	5. Indicate Type of Lease STATE ⊠ FEE □			
1000 Rio Brazos Rd. Azteo, NM \$7410	ta Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State on te das Bease 110.			
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State JL 36  8. Well Number 2			
1. Type of Well: Oil Well Gas Well Othe	er .				
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744			
3. Address of Operator		10. Pool name or Wildcat			
PO Box 5270, Hobbs NM 88241		Turkey Track 7R-Q-GB-SA, South			
4. Well Location					
Unit Letter N : 660 feet from		feet from theWestline			
Section 36 Townsl		NMPM County: Eddy			
11. Elevation (Sho	ow whether DR, RKB, RT, GR, etc.) 3427				
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO:	CLIE	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABAN	IDON ⊠ REMEDIAL WOR	K ALTERING CASING			
TEMPORARILY ABANDON	☐ COMMENCE DRI	LLAME OPNS PANDA			
PULL OR ALTER CASING   MULTIPLE COMP	PL CASING/CEMENT	JOBINY OCD 24 has			
DOWNHOLE COMMINGLE	1	to any ways "us. prior			
OTHER:	OTHER:	SEQUENT REPORT OF:  K			
13. Describe proposed or completed operations. (C	learly state all pertinent details, and	d give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 11 or recompletion.	03. For Multiple Completions: At	tach wellbore diagram of proposed completion			
Procedure	•				
MIRU Well Service Rig. POOH & LD rods	& pump. ND wellhead. NU BOI	P. POOH w/tba.			
2) RIH w/5 ½" CIBP & 2 ¾" tbg to 2350'. Set CIBP @ 2350'. Pull EOT to 2345'.					
3) MIRU cement pump. Load hole w/FW & test CIBP to 500# for 30 min.					
4) Break circulation w/FW. Circulate 235 sxs (1.34 yield, 14.8 PPG) of Class C cement to surface.					
<ul><li>5) POOH &amp; LD tbg. ND BOP. Top off 5 ½" csg w/Class C cmt.</li><li>6) ND csg head &amp; install dry hole marker.</li></ul>		RECEIVED			
7) Perform reclamation of location in accordance to OCD regulations.		APR 11 2011			
Sand Data: 9/21/94	Die Delege Deter 0/24/84	, , , , , I I ZUII			
Spud Date: 8/21/84 I hereby certify that the information above is true and co	Rig Release Date: 9/24/84 mplete to the best of my knowledge				
SIGNATURE	TITLE	DATE			
Type or print nameJason Patterson	E-mail address: ipatterson@m	ewbourne.com PHONE: (575) 441-5013 /			
For State Use Only	·				
APPROVED BY: Hot Alexi	TITLE	DATE 4/13/20//			
Conditions of Approval (if any):					

Approval Granted providing work is complete by 2/13/20//

Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	vaturai Resources	June 19, 2008 WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-015-24914 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE 🛛 F	EE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name State JL 36			
PROPOSALS.)  1. Type of Well: Oil Well	PROPOSALS.)		8. Well Number 2		
2. Name of Operator			9. OGRID Number		
Mewbourne Oil Company			14744		
PO Box 5270, Hobbs NM 88241	3. Address of Operator PO Box 5270, Hobbs NM 88241			10. Pool name or Wildcat Turkey Track 7R-Q-GB-SA, South	
4. Well Location					
Unit LetterN	<del></del>	_South line and			
Section 36	Township 18S		NMPM	County: Eddy	
	11. Elevation (Show whether 3427	DR, RKB, R1, GR, etc.			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
carrying 62000# 10/31/84 Ran tbg, rods, an	d set pumping unit.				
Mewbourne oil r	equesting permission to plug this	well. A plugging proc	edure, current schematic, and	l proposed	
wellbore schema	tic are attached.				
			MAR	EIVED 3 0 2011 D ARTESIA	
Spud Date: 8/21/84	Rig	Release Date: 9/24/84			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE DA VIII	TITLE EA		DATE_3/	/25/11	
Type or print nameJason Patte			newbourne.com_ PHONE: _(		
For State Use Only				· ,	
APPROVED BY:  Conditions of Approval (if any):	TITLE		DATE		

## Mewbourne Oil Company

#### **COMPLETION PROCEDURE**

Submitted By: J. Patterson

Wellname: State JL "36" #2

Location: 660' FSL & 1980' FWL

Sec. 36, T18S, R29E

Eddy Co. NM

**Date:** 3/24/11

Csg Set: 3217' Packer Type: N/A

**PBTD:** 3208' **TAC Depth**: N/A

Csg Size: 5 ½" 15.5# K55 Min ID: 1.87"

**Tbg Size:** 2 % 4.7# J55 **Existing Perfs:** 2408' – 2,420'

DV Tool: None New Perfs: N/A

#### Procedure:

Filename: State JL 36 #2.doc

 MIRU Well Service Rig. POOH & LD rods & pump. ND wellhead. NU BOP. POOH w/tbg.

- 2) RIH w/5 1/2" CIBP & 2 3/6" tbg to 2350'. Set CIBP @ 2350'. Pull EOT to 2345'.
- 3) MIRU cement pump. Load hole w/FW & test CIBP to 500# for 30 min.
- 4) Break circulation w/FW. Circulate 235 sxs (1.34 yield, 14.8 PPG) of Class C cement to surface.
- 5) POOH & LD tbg. ND BOP. Top off 5 1/2" csg w/Class C cmt.
- 6) ND csg head & install dry hole marker.
- 7) Perform reclamation of location in accordance to OCD regulations.

### **Mewbourne Oil Company** (Before Plugging)

Well Name: State JL 36 #2 Updated by: J. Patterson

2m . . ~

Did Circ.

Spud Date: 8/21/84	Updated by: J. Patterson	Date Updated: 3/15/11
1 1 1	9/24/1984 F	Perf & acidized Queen perfs & 2408' - 2420' w/500 gals
		NEFE HCI. Fraced w/2000 gals NEFE Acid & 400#
		ock salt, 40000 gals 70 foam, & 62000# 12/20 sand.
		ΓΙΗ w/tbg, rods, & pump making 29 BOPD & 2 BWPD.
	9/9/1992 F	Pump change. SN @ 2401. RIH w/2" x 1 1/4" x 16'
	1 1 <u>-</u>	RHBC pump & 97 - 3/4" steel rods.
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12 1/4" x 8 5/8" K55 24# & 32#	- 1	
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Set @ 335'	1   -	
Cmt w/200 sxs.	-	
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	Tubing Detail	II.
·		2 3/8" 4.7# 8rd EUE J55 tbg. SN set # 2401'.
	1 1	2 3/0 4.7# 0/4 LOE 000 tbg. 3/4 3et # 2401.
		No. and the formation
		RECEIVED
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	1	MAR <b>3 0</b> 2011
	1 1	
	1 1	NMOCD ARTESIA
	Rod Detail:	
	1 1	
	<b>[</b> [	97 - 3/4" Steel Rods w/2" x 1 1/4" x 16' RHBC Pump
	1 1	
Queen Perfs 0		
2408' - 2420' o		
0		
	J	
	1	
Production Cod		
Production Csg 7 7/8" x 5 1/2" 15.5# K-55		
7 //8" x 5 1/2" 15.5# K-55 Cmt w/700 sxs cmt		
OHR WITOU SAS OHR		

# Mewbourne Oil Company (After Plugging)

Well Name: State JL 36 #2

Spud Date: 8/21/84 Updated by: J. Patterson Date Updated: 3/15/11

9/24/1984 Perf & acidized Queen perfs & 2408' - 2420' w/500 gals NEFE HCI. Fraced w/2000 gals NEFE Acid & 400# rock salt, 40000 gals 70 foam, & 62000# 12/20 sand 10/31/1984 TIH w/tbg, rods, & pump making 29 BOPD & 2 BWPD. 9/9/1992 Pump change. SN @ 2401. RIH w/2" x 1 1/4" x 16' RHBC pump & 97 - 3/4" steel rods. 12 1/4" x 8 5/8" K55 24# & 32# Set @ 335' Cmt w/200 sxs. Did circ. RECEIVED MAR 3 0 2011 NMOCD ARTESIA CIBP @ 2350' **Queen Perfs** 2408' - 2420' 0 **Production Csg** 7 7/8" x 5 1/2" 15.5# K-55

Cmt w/700 sxs cmt

Did Circ.