District_I

1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised June 10, 2003 Submit to Appropriate District Office

5 Copies

Form C-104

| District IV 1220 S. St. Francis | Dr., Santa | Fe, NM 8750 | 5 | | | | | | | AMEN. | DED REPORT |
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| Operator name a | and Addre | ss | | | | | | ² OGRID Nu | ımber | | |
| OXY USA Ind | c. | | | | | | | | 1669 | | |
| P.O. Box 50 | 0250 | | • | | | | | ³ Reason for I | - | | Date Date |
| Midland, T | X 797 | 10-0250 | T g DistMo | _ | | | | <u></u> | NW - AC |) - AG | |
| 4 API Number 30-0 | | | 5 Pool Na | | | | | | " FC | | |
| | 15-379 | 19 / | O. Desmantis | | ost Tank | Delaware, | West | | I g W | ell Numb | 96582 |
| 7 Property Code | | 1 | 8 Property | Name | · · T- | : O Fedor | . ~ | | 7 " | eli Numo | _ |
| 10 | 04875 | ~ | <u> </u> | | Lost Ia | ank 3 Federa | al | | | | 20 |
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| 12 Lse Code | 13 Produ | cing Method C | ode 14 Gas | Connection Date | 15 C-13 | 29 Permit Numb | er i | 6 C-129 Effective | e Date | ¹⁷ C-1 | 29 Expiration Date |
| F V | | X P | ľ | 1/13/11 | | | | | | | • |
| III. Oil and | Gas Tr | | | 1/10/11 | | | | | | | |
| 18 Transporte | | 19 | Transporter | Name | 7 | 20 POD | 21 O/G | POD ULSTR Location | | | |
| OGRID | | | and Add | | | | | | | d Descript | |
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| | | 20 S. Yale | |) | | | | | | | |
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| 36785 | | P Midstrea | | 00 | | | G | , | | | |
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| IV. Produce | | er | | | 24 PO | DD ULSTR Locat | | | | | |
| | | er | | | 24 PO | | | scription | FEB O | 7 2011 | |
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| | mpletio | n Data | ady Date | 27 * | 24 PO | DD ULSTR Locat | | scription | FEB O | 7 2011 | |
| V. Well Cor | mpletio | n Data | ndy Date | 8220 | | DD ULSTR Locat | tion and Des | NMC 29 Perfc | FEB 0 | 7 2011 NRTES | SIA |
| V. Well Cor 25 Spud Dat 12/10/10 | mpletio | n Data | | i | TD | DD ULSTR Locat | tion and Des | NM(| FEB 0 Orations 068' | 7 2011 NRTES | SIA DHC, MC |
| V. Well Cor 25 Spud Dat 12/10/10 | mpletio le Size | n Data | | 8220' ing & Tubing Size | TD | DD ULSTR Locat | tion and Des BTD Depth Set | NMC 29 Perfo | FEB 0 Orations 068' | 7 2011 ARTES | DHC, MC |
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| Operator: | USA | ll Name: Liost | Tank 3 | Fed H | = 21 <u>0</u> |
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| OGRID: 1669 | | - | | | |
| Date C104 rec'd Date of file review | 2/7/2011 | | | | |
| Inactive Well List Additional Bonding | | 12031802 | • | | |
| APD Approval Date Pit Permit Approval | <u> </u> | 010 10 Permit# <u>·2</u> 1 | 0427 Pit Clo | osure: | // |
| Spud noticeSurface casing | 2/ 0 20 0 5 amended 29 amended 5 amended 12 22 20 d: | 6 | | | |
| Deviation Survey: _ | 1.5 @82 | 720 TD@ | 6220 | | |
| Directional Survey "As Drille | 2 /25/11 ed" or Amended | MD C-102 | TVD | | |
| Completion Sundry: Completion Report: Logs 1-1-11 | 2 25/2011 | - | | | |
| COMPLIANCE: | NSL DHC | NSPART | | | |
| OTHER REQUIREM | | | | | |
| | | | | | |
| Inactive Well List Additional Bonding | | Date to RD for | approval | / | <i>I</i> |
| Reviewed by: | | n | ENIED | I | 1 |