Form	31	60-5
(Augi	ıst	2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_	_			٠	
OCD-	A	43	e	ځد	۰

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	1 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NMLC029339A
Do not use this form for proposals to drill or to re-enter an	All-was To

abandoned we	II. Use form 3160-3 (APD) f	or such proposals.	o. II indian, Anottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit or CA/Agre	eement, Name and/or No.
Type of Well         ☐ Gas Well ☐ Oth         Oth         Durante of Operator         BURNETT OIL COMPANY IN	Contact: MA	RY STARKEY urnettoil.com	8. Well Name and No GB JACKSON S 9. API Well No. 30-015-04127-	A 34 —
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	9 PI	b. Phone No. (include area code h: 817-332-5108	10. Field and Pool, or GRAYBURG	r Exploratory
4. Location of Well (Footage, Sec., T	T., R., M., or Survey Description)		11. County or Parish	, and State
Sec 12 T17S R30E SWSE 44	0FSL 1980FEL		EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF I	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice  The Proposed or Completed Op  If the proposal is to deepen directions  Attach the Bond under which the wo  following completion of the involved  The proposed or Complete to the involved of th	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other
testing has been completed. Final Al determined that the site is ready for f 12/7/10 MIRU, MOVE WORK NOTIFY MIKE BRATCHER W 12/8/10 PU 5 3/4" OVERSHO GET DEEPER THAN 7' IN CS AND 8' EXTENSION, CAUGH WORKSTRING AND RET TO 12/9/10 BLED WELL DN, PC 12/15/10 0 PSI ON WELL, RI CMT @ 2751', DISPLACED HLD 43 JTS, STAND BACK 20 SET @ 1122', RU CMT TRUC 2 BPM @ 1050, PMP 35 SX 2	ally or recomplete horizontally, give it will be performed or provide the doperations. If the operation results bandonment Notices shall be filed of inal inspection.)  (STRING IN, NOTIFY TERRY)  (OCD INTENT TO P&A  OT, 2 3/8" GRAPPLE AND 8'  SG, PO, LD, RIH 4 11/16" OV  IT FISH 20' DN, PO W/ TBG  OL, CAUGHT RBP @ 3007',  OTBG & RBP, RIH 4 3/4" BIT  IH TBG, TAG @ 2906', PMP  HOLE W/ 9.5 # BRINE GEL N  STANDS (40 JTS), RU WL,  CK, BROKE DOWN @ 900#,  2% CMT, DISPLACED W/10	e subsurface locations and meast Bond No. on file with BLM/BI/- in a multiple completion or rec- record y CARTWRIGHT W/ BLM OF EXTENSION, COULD (ERSHOT, 2 3/8" GRAPPI AND PKR, RIH 2 7/8" REL RBP, PO 4 STANDS & TBG TO 3327', PO TBG 25 SX CLASS C CMT, PO HUD, POOH, PERF @ 1360', 4 SPF, F	Liability under bond Surface restoration  S, G, LD BIT, SDON DOH TBG TO 2730', CALCULA  RD WL, RIH AD-1 PKR AND TB	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has  ging of the well bore. I is retained until is completed.
14. Thereby certify that the foregoing is	Electronic Submission #1058	882 verified by the BLM We	Il Information System	RECEIVE

For BURNETT OIL COM	rified by the BLM Well Information System PANY INC, sent to the Carlsbad KURT SIMMONS on 04/05/2011 (10KMS2274SI	RECEIVED			
Name(Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR	APP 14 2011			
Signature (Electronic Submission)	Date 04/05/2011	NMOCD ARTESIA			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPTED	JAMES A AMOS <sub>Title</sub> SUPERVISOR EPS	Date 04/11/2011			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #105882 that would not fit on the form

## 32. Additional remarks, continued

SHUT IN 4 HRS, WOC, BLED OFF TBG, REL PKR, RIH TAG @ 1217', POOH W/TBG AND PKR, LD 32 JTS, STAND BACK 4 STAND (8 JTS), RU WL, PERF @ 650', 4 SPF, RD WL, SWIFN, BLM WITNESS: TERRY CARTWRIGHT 12/16/10 RIH PKR AND TBG, COULD NOT SET PKR @ 256', PULL TO 193', SET PKR, PMP 88 SX 2% CLASS C CMT, DISPLACE W/ 6.7 BBL 9.5# BRINE GEL MUD, SHUT IN 4 HRS, REL PKR, RIH TAG @ 326', LD TBG AND PKR, RU WL, PERF 4 SPF @ 60', RDWL, RU CMT TRUCK, PMP 40 BBLS FW, CIRC TO SURFACE OUTSIDE OF 8 5/8", NO CIRC BETWEEN 8 5/" AND 7" CSG, SD PUMP, TALKED TO BLM, BLM APPROVED SETTING CMT PLUG 50' BELOW PERFS TO SURFACE, RIH 126' OF TBG, CIRC CMT TO SURFACE, LD TBG, FILLED UP CSG TO SURFACE, CMT FELL BACK 40', WAITED 2 HRS, PMP CMT, FILLED CSG TO SURFACE, PLUG IN PLACE, USED 75 SX CLASS C CMT, WELL PLUGGED 12/20/10 CUT OFF 8 5/8" CSG AND 7" CSG, INSTALL DRY HOLE MARKER, RDMO