	UNITED STATES	NTERIOR_	OCD /	Artesi a	OMB	M APPROVED NO. 1004-0135 ss::July:31,:2010	
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re-					5. Lease Serial No. NMLC006915	5. Lease Serial No. NMLC0069159A	
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on rever					7. If Unit or CA/Ag	reement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other: INJECTION					8. Well Name and No. BIG EDDY 117 SWD		
2. Name of Operator Contact: BILL AUBREY RKI EXPLORATION & PRODUCTION E-Mail: baubrey@rkixp.com					9. API Well No. 30-015-27261	V	
3a. Address 3817 NW EXPRESSWAY, STE 950 OKLAHOMA CITY, OK 73112		3b. Phone No. (include area code) Ph: 405-996-5750			10. Field and Pool, EAST HERRA	DURA/DELAWARE	
4. Location of Well (Footage, Sec., 7	····		11. County or Parisl	h, and State			
Sec 25 T22S R28E SWSW 330FSL 330FWL					EDDY COUNT	TY COUNTY, NM	
ML	ot 13						
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE	, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				N'		
Notice of Intent	Acidize	□ Dee	-	□ Proc	duction (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	_	ture Treat	_	lamation	□ Well Integrity	
	☐ Casing Repair	– .	Construction	_	omplete	Other	
Final Abandonment Notice	,			_	Temporarily Abandon		
	Convert to Injection	_		er Disposal			
13. Describe Proposed or Completed Opi If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide l operations. If the operation resi- pandonment Notices shall be file	give subsurface the Bond No. or ults in a multipl	locations and me i file with BLM/ e completion or	asured and tru BIA. Require recompletion is	ue vertical depths of all peri d subsequent reports shall l in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
RKI - Exploration & Production the Big Eddy 117 SWD well.P	n, LLC is requesting permi	ission to add ocedure.	the additiona	l perforation	ns to		
	SEE ATTACH	ED FOR	₹ PR O VAI		REC	CEIVED R 18 2011	
	COMPATIONS			-	NMO	CD ARTESIA	
SWD-551	•						
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #1	06185 verifie	by the BLM \	Vell Informa	tion System		
	For RKI EXPLORA	TION & PRO	UCTION, sen	t to the Carl	sbad		
Name(Printed/Typed) BILL AUBREY			Title OPERATIONS				
Signature (Electronic Submission)				/2011			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE	B銭OAFD		
Approved By			Title		PR 1 4 2011	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	A	222			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RKI Exploration and Production, LLC

LEASE:

Big Eddy SWD

WELL:

#117

LOCATION:

25-22S-28E

COUNTY/STATE:

Eddy County, New Mexico

TOTAL DEPTH: 6484'

PBTD: 5950' (CIBP)

KB: ?' above GL

CASING RECORD:

11 3/4" 42# H-40 8 rd ST&C casing set at 448'. Circulated to surface.

 $8^{-5}/8$ " 24# wt & grade unkown set at 2760'. Circulated to surface.

5 ½" 14# & 15.5# K-55 8rd LT&C. Stage 1: 350 sx, Stage 2: 410 sx. Set at 6484', DV tool at 4497'

EXISTING PERFS:

2950 - **2972**'

4281 - 4289'

4560 **- 4570**'

4700 - 4710 4770

CIBP @ 5950'

6012 - 6093'

CIBP @ 6130'

6146 - 6160'

TUBING:

2 3/8" 4.7# grade unkown Packer set at 2847'

PROCEDURE:

- 1. MIRU workover rig, NU BOP. Release packer and TOH.
- 2. TIH with 2 7/8" 6.5# N-80 tubing and packer. Set packer at approximately 4500'. Frac as follows:

500 gal slick water

2500 gal 15% HCI

4200 gal slick water with .25 ppg 20/40 sand

2500 gal 15% HCI

4200 gal slick water with .25 ppg 20/40 sand

4200 gal slick water

Flush with brine

3. Release packer and TOH. Set composite bridge plug at approximately 4550'. Perforate as follows:

4374 – 4397' 23' 4 spf 92 holes 4433 – 4475' 42' 4 spf 168 holes TIH with 2 7/8" 6.5# N-80 tubing and packer. Set packer at approximately 4250'. Frac as follows:

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500 gal slick water
2500 gal 15% HCl
4200 gal slick water with .25 ppg 20/40 sand
2500 gal 15% HCl
4200 gal slick water with .25 ppg 20/40 sand
2500 gal 15% HCl
4200 gal slick water with .25 ppg 20/40 sand
4200 gal slick water
Flush with brine
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 Release packer and TOH. Set composite bridge plug at approximately 4230'. Perforate as follows:

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83'
3862 – 3945'
                        4 spf
                                332 holes
3955 – 3975'
                 20'
                        4 spf
                                80 holes
3984 - 4019'
                 35'
                        4 spf
                                140 holes
4031 - 4056'
                25'
                        4 spf
                                100 holes
4067 - 4182'
                115'
                        4 spf
                                460 holes
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5. TIH with 2 7/8" 6.5# N-80 tubing and packer. Set packer at approximately 3800'. Frac as follows:

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500 gal slick water
2500 gal 15% HCI
4200 gal slick water with .25 ppg 20/40 sand
2500 gal 15% HCI
4200 gal slick water with .25 ppg 20/40 sand
2500 gal 15% HCI
4200 gal slick water with .25 ppg 20/40 sand
2500 gal 15% HCI
4200 gal slick water with .25 ppg 20/40 sand
2500 gal 15% HCI
4200 gal slick water with .25 ppg 20/40 sand
2500 gal slick water with .25 ppg 20/40 sand
4200 gal slick water
Flush with brine
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- 6. Release packer and TOH. Drill out composite bridge plugs. TIH with 2 3/8" lined tubing setting packer at approximately 2850'.
- 7. ND BOP, NU wellhead and place well on injection.