Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- A-tes

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM102036

٦.	If Indian	Allotton	Triba Mam	

		NOTICES AND REPORT		•	NMNM102036				
		s form for proposals to dri I. Use form 3160-3 (APD) i			6. If Indian, Allottee or	Tribe Na	ne		
SUBMIT IN TRIPLICATE - Other instructions on revers				erse side.	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well						8. Well Name and No. RDX FEDERAL 15 5			
2.	Name of Operator Gas Well Oth		L AUBRE	Υ		9. API Well No.			
RKI EXPLORTION AND PRODUCTION Mail: baubrey@rkixp.com						30-015-36744-0			
3a	i. Address 3817 NW EXPRESSWAY STE OKLAHOMA CITY, OK 73112	≣950 P	b. Phone No. h: 405-99	(include area code 6-5750	;)	10. Field and Pool, or I WILDCAT	Explorator	у	
4.	Location of Well (Footage, Sec., T.	., R., M., or Survey Description)				11. County or Parish, a	ınd State		
	Sec 15 T26S R30E SESW 46 32.036570 N Lat, 103.871325					EDDY COUNTY	, NM		
	12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA		
	TYPE OF SUBMISSION			ТҮРЕ О	F ACTION	· · · · · · · · · · · · · · · · · · ·			
	- Nation of Intant	☐ Acidize	□ Deep	ien	□ Product	ion (Start/Resume)	□ Wat	er Shut-Off	
	Notice of Intent	☐ Alter Casing	Fract	ure Treat	Reclam	ation	□ Wel	l Integrity	
	Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	olete	Othe	er g Operations	
	☐ Final Abandonment Notice ☐ Change Plans		□ Plug	and Abandon	_	arily Abandon	bandon Drilling Operat		
		Convert to Injection		Back	■ Water Disposal				
	If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final of the shoe @ 3463'. F.C. @ 3419'.	k will be performed or provide the operations. If the operation result bandonment Notices shall be filed cinal inspection.)	Bond No. on s in a multiple only after all i	file with BLM/BI e completion or rec requirements, inclu	A. Required su completion in a ding reclamation	bsequent reports shall be new interval, a Form 316 in, have been completed,	filed with: 0-4 shall b	in 30 days e filed once	
	shoe @ 3463', F.C. @ 3419'.  Cemented with: LEAD CEMENT = 1,120 SKS 35/65POZ/C+5%D44BWOW+6%D20+0.2%D46+0.125PPSD130, YIELD - 2.06 WT - 12.60, PUMP TAIL CEMENT = 200 SKS C+0.2%D13, YIELD - 1.33 WT - 14.80. CIRCULATED 200 BBLS / 545 SKS BACK TO PIT GOOD CIRC THRU JOB WAIT ON CEMENT.								
CUT 13 3/8 CSG, ROUGH CUT 9 5/8 CSG, DRESS 9 5/8 CSG, WELD WELLHEAD TEST WELLHEAD TP 750 PSI NIPPLE UP B.O.P. TEST B.O.P PIPEREAMS - BLINDRAMS- ANNULAR- STDPIPE- UPPER & LOWER KELLY VALVE-DARTVALVE- MUDCROSS VALVES- CHECKVALVE- CHOKEVALVES TEST TO 250 PSI LOW & 3000 PSI HIGH									
			ecord - Ni eld Supervisco	4~18-11			ET CHI	T T	
14		Electronic Submission #104 For RKI EXPLORTION nmitted to AFMSS for process	N AND PRO	DUCTION, sent IT SIMMONS on	to the Carlsb 03/17/2011 (1	ad / / /		A SILVE STATE OF THE STATE OF T	
	Name(Printed/Typed) BILL AUE	BREY		Title OPER	ATIONS		8/2	<u> </u>	
	Signature (Electronic S	Submission)		Date 03/16/2	2011		N. Carlotte	<u> </u>	
		THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE	V		
A	pproved By ACCEPT	ED		JAMES A <sub>Title</sub> SUPERV			Da	ate 04/02/2011	
cert whi	aditions of approval, if any, are attache ify that the applicant holds legal or equ ch would entitle the applicant to condu	uitable title to those rights in the su act operations thereon.	bject lease	Office Carlsba					
	e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent					nake to any department or	agency of	the United	

## Additional data for EC transaction #104551 that would not fit on the form

## 32. Additional remarks, continued

Drilled out cement 33 hours after cement in place.