·~ Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5.	Lease Serial No.				
	NMNM102036				
	141411411102000				
-	If Indian Allotton	- Trib	o Nom	0	

abandoned we	II. Use form 3160-3 (APD) fo	or such proposals.	o. n mulan,	, Anottee of Thoe Name		
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit or	r CA/Agreement, Name and/or No.		
Type of Well     Gas Well ☐ Oth	ner		8. Well Nam RDX FE	8. Well Name and No. RDX FEDERAL 15 5		
2. Name of Operator	Contact: BILI		9. API Well No. 30-015-36744-00-X1			
RKI EXPLORTION AND PRO  3a. Address		.com  Phone No. (include area)		nd Pool, or Exploratory		
3817 NW EXPRESSWAY ST OKLAHOMA CITY, OK 73112	E 950 Pr 2 Pr	n: 405-996-5750	WILDC			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County	or Parish, and State		
Sec 15 T26S R30E SESW 46 32.036570 N Lat, 103.871325			EDDY	COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE (	OF NOTICE, REPORT, OF	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Re	_		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	New Construction		Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	_	on Diming operations		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug Back	☐ Water Disposal			
testing has been completed. Final Aldetermined that the site is ready for f Drilled 8.75" hole to 7250'. Ra 7248.65', F.C. @ 7203.96', DV Cemented with: 1ST STAGE PVL+5%D020+0.5%D112+0.6 BBLS F/W + 107 BBLS MUD; BBL; FLOAT HELD. FULL RE CONTINUE CIRC. PUMP 2ND STAGE = 20 BBL 0.125PPS D130;12.6 PPG; YI OVER @ 2300 PSI F/5 MINU	inal inspection.) In 167 joints of 5-1/2" 17# N-8 IV Tool @ 5020.18', TD @ 72 = 20 BBLS CW-100 PREFLU: 2%D046+0.3%D013+3PPS D IFCP = 750 PSI; BUMP PLUG TURNS. CIRC B/U FROM DV IS F/W AHEAD;425 SX 35/65 IELD 2.05; DISPLACE W/116 ITES; BLED BACK 1 BBL; FL Accepted for	30 LTC casing landing 50'. SH; 550 SX 3042+0.125PPS D130 G 500 PSI OVER @ 1 V TOOL. CIRC 30 BB POZ/C+5% D044BW G BBLS F/W; FCP = 8	y with shoe @ 0; 13.0 PPG; YIELD 1.41. D 250 PSI F/5 MINUTES; BL LS, 119 SX CEMENT TO S YOW+ 6%D020+0.2% D046 00 PSI; PLUG DOWN W/15	ISPLACE W/60 ED BACK 1 URFACE. 6 +2PPS D042+ 500 PSI		
14. Thereby certify that the foregoing is  Con  Name(Printed/Typed) BILL AUE	Electronic Submission #1045 For RKI EXPLORTION nmitted to AFMSS for procession	AND PRODUĆTION, s ng by KURT SIMMONS	ent to the Carlsbad	SE) ZH ZH ZH ZH		
				No.		
Signature (Electronic S	Submission)	Date 03/-	16/2011	47		
	THIS SPACE FOR I	EDERAL OR STA	TE OFFICE USE			
Approved By ACCEPT	ED		S A AMOS RVISOR EPS	Date 04/02/2011		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the sub		sbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				partment or agency of the United		

## Additional data for EC transaction #104573 that would not fit on the form

## 32. Additional remarks, continued

Rig Down and release rig @ 21:00 hrs. on 3-14-11.

NOTIFY BLM (TERRY) OF INTENT TO RUN & CEMENT CASING.